

FILE NOTATIONS

Entered in MID File
 Location Map Pinned
 Card Indexed

Checked by Chief *JWB*
 Approval Letter *11-15-68*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *1-23-69* / *826-72 Deep* Location Inspected
 OW..... WW..... TA..... Bond released
 GW..... OS..... FA..... State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Log (EC) *6*.....
 E..... I..... Dual I Lat..... GR-N..... Micro *later log* ✓
 BNC Sonic GR. ✓..... Lat..... MI-L..... Sonic.....
 CBlog....., CCLog..... Others *Variable Density*.....

Shear Amplitude - Compressional Amplitude

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☒OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1182' FSL and 1197' FWL of Section 10, T1S, R2W, USM

At proposed prod. zone

NE SW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 5 miles west and south of Neola, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

First Well

16. NO. OF ACRES IN LEASE

Unknown

19. PROPOSED DEPTH

+ 11,100' ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 ✓

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 5860'

22. APPROX. DATE WORK WILL START*

October 17, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4" ✓	40.5# ✓	+ 500' ✓	To Surface ✓
8 3/4"	7" ✓	23, 26 & 29#	TD ✓	Sufficient to cover all producing zones and significant water sands. ✓

It is proposed to drill a Development well for oil or gas in the Middle and/or Lower Green River formation. ✓

Case 131-1

43-013-30012

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

10/14/68

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

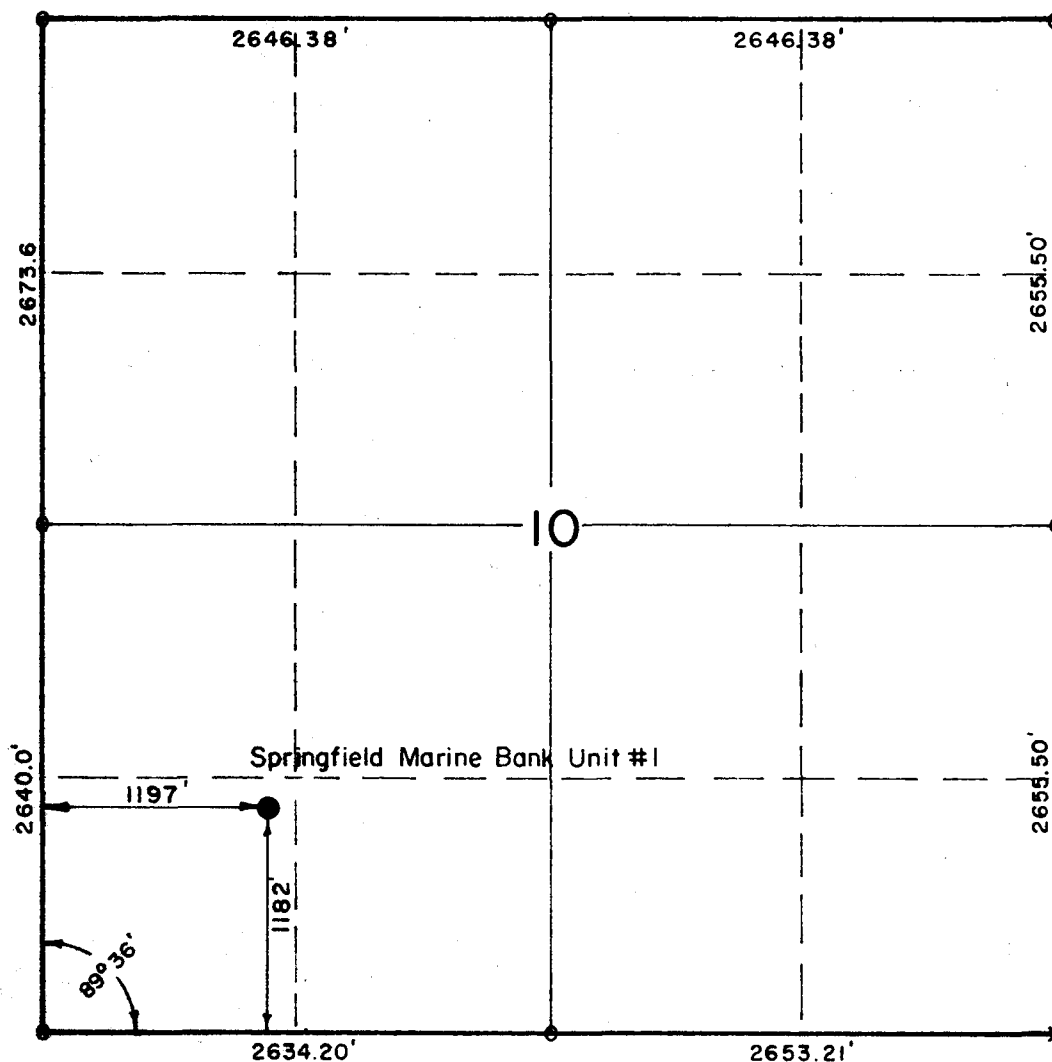
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T1S, R2W, U.S.M.



X = CORNERS LOCATED (STONE)

O = CORNERS RE-ESTABLISHED

PROJECT

CHEVRON OIL CO.
WELL LOCATION AS SHOWN IN THE
SW 1/4, SECTION 10, T1S, R2W, USM.
DUCESNE COUNTY, UTAH.

NOTE: Elev. was run to re-bar at reference
stake 250' North. Elev- 5871.5'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

John J. Smith

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"=1000'	DATE 26 SEPT. 1968
PARTY NJM-LDT-KM	REFERENCES GLO FIELD NOTES
WEATHER FAIR	FILE CHEVRON

(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 433, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1182' FWL and 1197' FWL of Section 10, T1S, R2W, USM

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 3 miles west and south of Hoola, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

First Well

16. NO. OF ACRES IN LEASE

Unknown

19. PROPOSED DEPTH

± 11,100'

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 5860'

22. APPROX. DATE WORK WILL START*

October 17, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.50	± 500'	To Surface
8 3/4"	7"	23, 26 & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development well for oil or gas in the Middle and/or Lower Green River formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
R. W. PATTERSON
SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 10/14/68

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

October 15, 1968

Chevron Oil Company,
Western Division
P. O. Box 455
Vernal, Utah 84078

Re: Well No. Victor C. Brown Unit
Fee #1, (4-4C), Sec. 4, T. 1 S.,
R. 2 W., Well No. Springfield
Marine Bank Unit Fee #1, (2-10C),
Sec. 10, T. 1 S., R. 2 W., Duchesne
County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Temporary Order issued in Cause No. 131-1 on March 13, 1968.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if these wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Chevron Oil Company,
Western Division

October 15, 1968

-2-

The API numbers assigned to these wells are as follows:

Victor C. Brown Unit Fee #1 (4-4C) 43-013-30011.

Springfield Marine Bank Unit Fee #1 (2-10C) 43-013-30012.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

SALT LAKE CITY, UTAH 84111

REPORT OF WORKERS' COMPENSATION ACTIVITY FOR THE YEAR 1997

Water Sands: None

(Continued on reverse side if necessary)

Remarks :

9

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for
October, 1968

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah

Signed R. W. PATTERSON

Phone 789-2442

Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & Approx. Cent. SW $\frac{1}{4}$ Sec. 10	T	D	Well	ac.	Oil	Water	Gas	REMARKS
	1S	2W	Springfield Marine Bank Unit #1 (2-10C)					
			<u>Present Status</u>					
			Total Depth: 5850'.					
			Casing: 10 3/4", 40.5#, J-55 cemented at 552.20' w/ 200 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl and 1/4 #/sack Flosal followed by 260 sacks					
			Casing (Continued) : 50/50 Pozmix containing 2% Gel, 2% CaCl, tailed in by 100 sacks Type G cement containing 3% CaCl.					
			<u>Operations Conducted</u>					
			Moved in Signal Drilling Company, Rig #5 and spudded at 2:30 PM 10-21-68. Drilled 15" hole to 556'. Cemented 10 3/4", 40.5#, J-55 at 552.20' w/ 200 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl and 1/4 #/sack Flosal followed by 260 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl, tailed in by 100 sacks Type G cement containing 3% CaCl. Drilled 8 3/4" hole from 556' to 5850'.					

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

November, 19 68

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442 Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
								Swab testing indicated + 2 bbls oil/hr w/ 7400' fluid level. Halco acidized perfs at 10,581-10,598 w/ 500 gal 15% HCl containing 0.5% 5-N and inhibitor. Preparing to swab test well if necessary.
Approx. Cent. SW¼ Sec. 10	1S	2W	Springfield Marine Bank Unit #1 (2-10C)					
			<u>Present Status</u>					
			<u>Total Depth:</u> 10,126' and drilling					
			<u>Operations Conducted</u>					
			Drilled 8 3/4" hole from 5850' to 6968'. Cut Core #1 (6968-7006). Cut 38', rec 37½'.					
			Drilled 8 3/4" hole to 7930'. Cut Core #2 (7930-7975). Cut 45', rec 37½'. Drilled					
			8 3/4" hole to 9303'. Ran DST #1 (9246-9303). 60 min test. NGTS. Rec 30' oil and					
			371' hvy oil and gas cut mud. Pressures: IH 4530, IF 62-164, ISI 3518, FF 164-226,					
			FSI 3700, FHH 4530. Drilled 8 3/4" hole to 10,126'.					

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell FieldThe following is a correct report of operations and production (including drilling and producing wells) for
December, 19 68Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.Vernal, Utah 84078Signed R. W. PATTERSONPhone 789-2442 Agent's title Unit SuperintendentState Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒Approx.
Cent. SW $\frac{1}{4}$
Sec. 10

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
	1S	2W	Springfield Marine Bank Unit #1 (2-10C)					
			<u>Present Status</u>					No. of Days Produced
			Total Depth: 11,185.	Preparing to move in completion rig.				
			<u>Operations Conducted</u>					
			Drilled 8 3/4" hole from 10,126 to 10,287'. Ran DST #2 (10,167 to 10,287'). 60 min test, NGTS. Rec 1095' water cushion and 95' of drlg mud in drill collars. Pressures: IH 5257, IF 82-82, ISI 164, FF 82-82, FSI 246, FH 5257. Drilled 8 3/4" hole to 10,409'. Ran DST #3 (10,289-10,409'). 60 min test. GTS 30 min into final shut in. Rec 1095' water cushion in DP, 1400' highly gas cut oil in DP, 355' highly gas and oil cut mud in DP and 460' highly gas cut oil in DC's. Pressures: IH 5380, IF 719-862, ISI 3255, FF 924-1412, FSI 3336, FHH 5358. Drilled 8 3/4" hole to 10,444'. Ran DST #4 (10,410-10,444'). 60min test. NGTS. Rec 1095' gas cut water cushion and 4975' gas cut water. Pressures: IH 5458, IF 287-1270, ISI 3781, FF 1270,-2789, FSI 3781, FHH 5479. Drilled 8 3/4" hole to 10,494'. Ran DST #5 (10,442-10,494'). 60 min test. NGTS. Rec 1097' highly gas cut water cushion, 30' highly gas cut oil and 180' oil and gas cut mud. Pressures: IH 5438, IF 123-308, ISI 1128, FF 349-595, FSI 2951, FH 5438. Drilled 8 3/4" hole to 10,534'. Ran DST #6 (10,495-10,534'). 60 min test. GTS in 35 min into FSI. TSTM. Rec 16 bbls gas cut water cushion, 95 bbls gas oil emulsion from DP (reversed out), 1 bbl gas oil emulsion from DC's and 1 bbl oil cut water from DC's. Pressures: IH 5358, IF 1026-3053, ISI 4024, FF 3053, 4024, FSI 4024, FHH 5358. Drilled 8 3/4" hole to 10,628. Ran DST #7 (10,594-10,628'). 90 min test. NGTS. Rec 2015' water cushion in DP, 10,045' gas cut, oil cut water in DP and 525' gas cut and oil cut water in DC's. Pressures: IH 5398, IF 1635-2405, ISI 4814, FF 2445-4550, FSI 4814, FHH 5398. Drilled 8 3/4" hole to 10,783'. Ran DST #8 (10,751-10,783'). 60 min test. NGTS. Rec 22 bbls water cushion in DP, 101 bbls sli gas cut muddy water in DP and 2.9 bbls sli gas cut muddy water in DC's. Pressures: IH 5479, IF 267-1838, ISI 4550, FF 1838-4085, FSI 4550, FHH 5479. Drilled 8 3/4" hole to 11,105'. Ran DST #9 (10,976-11,105'). 60 min test. NGTS. Rec 1975' mud and gas cut water cushion, 559' gas cut oil and 90' gas and oil cut mud. Pressures: IH 5539, IF 205-1107, ISI 2951, FF 1107-1168, FSI 3700, FHH 5539. Cut Core #3 (11,105-11,132'). Cut 27 1/2' and rec 23 1/2'. Cut Core #4 (11,132 1/2 to 11,158 1/2'). Cut and rec 26'. Drilled 8 3/4" hole to 11,185'. Ran DST #10A (11,107-11,185'). 60 min test. NGTS. Misrun. Schl. ran BHC Gamma Ray-Sonic-Caliper, Sonic F, Variable Density, Compressional Amplitude, Shear Amplitude, Dual Induction Lateral log and Borehole TV log. Ran DST #10 (11,107-11,185'). 60 min test. NGTS. Rec 2005' water cushion and 430' gas and oil cut mud. Pressures: IH 5599, IF 82-123, ISI 821, FF 123-226, FSI 1534, FH 5599. Schl. ran Micro-Lateral log. Ran Velocity Survey. Cemented 7", 23,					

Note: There were _____ runs or sales of oil; _____ M cu. ft. of
gas sold; _____ runs or sales of gasoline during the month.NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for
January 1969

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078

Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442

Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls	Water Bbls	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
Approx. Center SW¼ Section 10	1S	2W	Springfield Marine Bank Unit #1 (2-10C)						
	<u>Present Status</u>							No. of Days Produced	
	Total Depth: 11,185'							PBTD: 10,539'	
	<u>Operations Conducted</u>								
			Moved in completion rig on 1-6-69. Ran GR-CBL, CCL, Variable Density log. Perforated at 10,492-10,516 w/ 2 hyperjets/ft. RIH w/ 2 7/8" tubing and landed at 10,265.85'. Acidized perfs 10,492-516 w/ 250 gal 15% HCl containing 0.5% 5N compound and A-110 inhibitor. Swab testing indicated water. Perforated for squeeze at 10,566 and 10,440' w/ 2 jets/ft and set a Baker Mercury Model "K" cement retainer on wireline at 10,545'. B/D perf 10,566'. Cement squeezed perf 10,566' w/ 100 sacks 50/50 Pozmix containing 2% Gel and 0.6% Halad-9. POOH w/ cement retainer stinger RIH w/ Baker Mercury Model "K" CI bridge plug and set at 10,455'. Spotted acid and B/D perf 10,440'. Squeezed perfs 10,440 w/ 100 sacks 50/50 Pozmix containing 2% Gel and 0.6% Halad-9. RIH and tagged cement at 10,384'. Drilled out CIBP at 10,455 and pushed remains of CIBP to 10,538'. Reperforated at 10,492-516 w/ 2 hyperjets/ft. RIH w/ 2 7/8" tubing and landed at 10,255.85'. B/D perfs 10,516-492'. Swabbed well. Released completion rig 1-23-69.						
Approx. Center SE¼ Sec. 4	1S	2W	Chevron-Walker-Victor C. Brown Unit #1 (4-4C)						
	<u>Present Status</u>								
	Total Depth: 11,140'.								
	<u>Operations Conducted</u>								
			Drilled 8 3/4" hole from 9896' to 10,490'. Ran DST #1 (10,368-10,490) 60 min test. NGTS. Rec 1054' water cushion in DP and 554' sli oil and gas cut mud. Pressures: IH 5237, IF 82-164, ISI 1716, FF 267-719, FSI 4591, FHH 5237. Drilled 8 3/4" hole to 10,520'. Ran DST #2 (10,490-10,520') 60 min test. GTS in 20 mins of FSI, TSTM. Rec 1023' highly oil and gas cut water cushion, 1482' highly gas cut oil and 279' sli oil and gas cut mud. Pressures: IH 5298, IF 123-472, ISI 4287, FF 698-1006, FSI 4267, FHH 5298. Drilled 8 3/4" hole to 10,580. Ran DST #3 (10,518-10,580) 60 min test. NGTS. Rec 1116' sli gas cut water cushion, 396' moderately gas cut oil and 267' sli gas cut drlg mud. Pressures: IH 5318, IF 62-246, ISI 4976, FF 288-760, FSI 4996, FHH 5318. Drilled 8 3/4" hole to 10,625'. Ran DST #4 (10,578-10,625') 67 min test. GTS in 21 mins of final flow. Rec 1116' highly oil and gas cut water						
			(Continued)						

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell FieldThe following is a correct report of operations and production (including drilling and producing wells) for
January 1959Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON
Phone 789-2442 Agent's title Unit SuperintendentState Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
								cushion and 4962' highly gas cut oil. Pressures: IH 5318, IF 575,-1067, ISI 5056, FF 1087-2041, FSI 5056, FHH 5298. Drilled 8 3/4" hole to 10,670'. Ran DST #5 (10,625-10,670') 60 min test. NGTS. Rec 116' water cushion, 196' drlg mud w/ sli trace of oil and 93' water cut mud. Pressures: IH 5418, IF 41-82, ISI 3802, FF 82-205, FSI 3802, FHH 5418. Drilled 8 3/4" hole to 10,735. Ran DST #6 (10,700-10,735') 105 min test. NGTS. Rec 1953' highly gas cut water cushion, 907' highly gas cut oil and 94' highly gas and mud cut oil. Pressures: IH 5962, IF 41-205, ISI 5881, FF 246-1250, FSI 5881, FHH 5962. Drilled 8 3/4" hole to 10,928. Ran DST #7 (10,811-10,928) 60 min test. NGTS. Rec 1922' sli gas cut water cushion, 465' sli gas and oil cut mud and 633' sli oil and mud cut water. Pressures: IH 6163, IF 82-411, ISI 4510, FF 452-1371, FSI 4510, FHH 6163. Drilled 8 3/4" hole to 11,140.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of
gas sold; _____ runs or sales of gasoline during the month.NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

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January, 1969

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078

Signed R. W. PATTERSON

Phone 789-2442

Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 11	1S	2W	Leonard Boren #1 (11-11)					
			Total Oil Sales-----		11,567.70			No. of
			Less Recovered Oil-----		(160.00)			Days
			Net Oil Sales-----		11,407.70			Produced
NW SE 3	1S	2W	W. H. Blanchard #1 (33-3)					<u>GAS PRODUCTION AND DISPOSITION</u>
			Total Oil Sales-----		15,853.88			<u>PRODUCTION</u>
			Less Recovered Oil-----		(155.00)			Total Gas Production 31,049 MCF
			Net Oil Sales-----		15,698.88			<u>DISPOSITION</u>
Approx. Cent. SE½ Sec. 2	1S	2W	Fay Mecham Unit #1 (4-2C)					Lease Fuel 7,460 MCF
			Total Oil Sales-----		17,794.87			Delivered to Drlg Rig 6,188 "
			Less Recovered Oil-----		(50.00)			Unconserved 17,401 "
			Net Oil Sales-----		17,744.87			
Approx. Cent. NE½ Sec. 10 ML-13883	1S	2W	Chevron et al State Unit #1 (3-10C)					
			Total Oil Sales-----		19,461.50			
			Less Recovered Oil-----		(95.00)			
			Net Oil Sales-----		19,366.50			
Approx. Cent. SW½ Sec. 2	1S	2W	Clyde Murray Unit #1 (2-2C)					
			Total Oil Sales-----		10,380.39			
			Less Recovered Oil-----		(113.00)			
			Net Oil Sales-----		10,267.39			
Approx. Cent. SW½ Sec. 3	1S	2W	W. H. Blanchard Unit #1 (2-3C)					
			Total Oil Sales-----		1,577.15			
			Less Recovered Oil-----		(738.00)			
			Net Oil Sales-----		839.15			
Approx. Cent. NE½ Sec. 11	1S	2W	Virgil B. Mecham Unit #1 (3-11C)					
			Total Oil Sales-----		9,735.08			
			Less Recovered Oil-----		(1,025.00)			
			Net Oil Sales-----		8,710.08			

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

O&GCC, SLC-2; Denver-1; File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		TOP Sub Sea Datum	
				NAME	MEAS. DEPTH	MEAS. DEPTH	DATE
Green River	9,246	9,303	60 min test. NGTS. Rec 30' oil & 371' hvy oil & gas cut mud. Pressures: IH 4530 IF 62-164, ISI 3518, FF 164-226, FSI-3700, FHH 4530.	Duchesne River	Surface	(-917)	
Green River	10,167	10,287	60 min test. NGTS. Rec 95' drlg mud in drill collars. Pressures: IH 5257, IF 82-82, ISI 164, FF 82-82, FSI 246, FHH 5257	Green River	6,790	(-2713)	
Green River	10,289	10,409	60 min test. GTS 30 min into FSI. Rec 1400' highly gas cut oil in DP, 355' highly gas & oil cut mud in DP and 460' highly gas cut oil in DC's. Pressures: IH 5380, IF 719-862, ISI 3255, FF 924-1412, FSI 3336, FHH 5358.	Mahogany Bench	8,586	(-5299)	
Green River	10,410	10,444	60 min test. NGTS. Rec 4975' gas cut water. Pressures: IH 5458, IF 287-1270, ISI 3781, FF 1270-2789, FSI 3781, FHH 5479.	Wasatch	11,172		
Green River	10,442	10,494	60 min test. NGTS. Rec 30' highly gas cut oil and 180' oil and gas cut mud. Pressures: IH 5438, IF 123-308, ISI 1128, FF 349-595, FSI 2951, FHH 5438.				
Green River	10,495	10,534	60 min test. GTS in 35 min into FSI. TSIM. Rec 95 bbls gas oil emulsion from DP (reversed out), 1 bbl gas oil emulsion from DC's and 1 bbl oil cut water from DC's. Pressures: IH 5358, IF 1026-3053, ISI 4024, FF 3053-4024, FSI 4024, FHH 5358.				
Green River	10,594	10,628	90 min test. NGTS. Rec 10,045' gas cut, oil cut water in DP and 525' gas & oil cut water in DC's. Pressures: IH 5398, IF 1635-2405, ISI 4814, FF 2445-4550, FSI 4814, FHH 5398.				
Green River	10,751	10,783	60 min test. NGTS. Rec 101 bbls sll gas cut muddy water in DP and 2.9 bbls sll gas cut muddy water in DC's. Pressures: IH 5479, IF 267-1838, ISI 4550, FF 1838,4085, FSI 4550, FHH 5479.				

(Continued on attached sheet)

1959

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC Gamma Ray-Sonic-Caliper, Variable Sonic F Density, Compressional Amplitude, Shear Amplitude, Dual Induction Lateral Log, Borehole TV Log, Micro Lateral Log and Velocity Survey.

28. CASING RECORD

- (1) 200 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl and 1/4 #/sack Flosal, followed by 260 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl tailed in by 100 sacks Type G cement containing 3% CaCl.
- (2) 150 sacks 50/50 Pozmix containing 10% salt, 2% Gel and 1% Halad-9 and 1/4 #/sack Flosal on first stage. Cemented w/ 150 sacks 50/50 Pozmix containing 10% salt, 2% Gel and 1% Halad-9 on second stage. Cemented w/ 750 sacks 50/50 Pozmix containing 10% salt, 2% Gel and .6% Halad-9 on third stage.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval

Amount and Kind of Material Used

10,440 150 gal 15% HCl. Squeezed w/ 100 sacks 50/50 Pozmix containing 2% Gel and 0.6% Halad-9.

37. SUMMARY OF POROUS ZONES:

<u>Formation</u>	<u>Top</u>	<u>Bottom</u>	<u>Description, Contents, Etc.</u>
Green River	10,976	11,105	60 min test. NGTS. Rec 559' gas cut oil and 90' gas and oil cut mud. Pressures: IH 5539, IF 205-1107, ISI 2951, FF 1107-1168, FSI 3700, FHH 5539.
Green River	11,107	11,185	60 min test. NGTS. Misrun
Green River	11,107	11,185	60 min test. NGTS. Rec 430' gas and oil cut mud. Pressures: IH 5599, IF 82-123, ISI 821, FF 123-226, FSI 1534, FHH 5599
	6,968	7,006	Core #1
	7,930	7,975	Core #2
	11,105	11,132½	Core #3
	11,132½	11,158½	Core #4

PAGE TWO

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1969

Agent's address P. O. Box 455

Company Chevron Oil Company, Western Div.

Vernal, Utah 84078

Signed R. W. PATTERSON R. W. PATTERSON
 Original Signed by

Phone 789-2442

Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
Approx. Cent. SW¼ Sec. 10 6	18	2W	Springfield Marine Bank Unit #1						
			(2-10C)						
			Total Oil Sales		5,361.05				
			Less Recovered Oil		(86.00)				
			Net Oil Sales		5,275.05				

No. of
Days
Produced

John

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for

.....**March**....., 19**69**.....

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
Approx. Cent. SW¼ Sec. 10 8	15	2W	Springfield Marine Bank Unit #1 (2-106)						
	Total Oil Sales					2,976.72			No. of
	Less Recovered Oil					(25.00)			Days
	Net Oil Sales					2,951.72			Produced

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL and 1197' FWL of Sec. 10, T1S, R2W, USM		8. FARM OR LEASE NAME Springfield Marine Bank
14. PERMIT NO.		9. WELL NO. Unit #1 (2-10C)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB - 5873		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Recomplete in Different Sand <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete in different sand at subject well as follows:

1. MIR, hot oil annulus and tubing.
2. Rerun DBL from $\pm 10,539$ to $\pm 9,650'$.
3. If poor bond is indicated between J and J_p sands:
 - a) Set wireline CIBP at 10,430' to exclude presently exposed perms 10,492-10,516' and squeezed perf 10,440'.
 - b) Perforate at 10,410-10,411 w/ 2 hyperjets/ft. Cement squeeze perms w/ 100 sacks 50/50 Pozmix cement containing 2% Gel and 0.6% Halad-9.
 - c) Drill out to 10,405 and proceed w/ program.
4. If good bond is indicated, set RBP at 10,430'. Perforate for production at 10,370-10,381' (I_y) and 10,391-10,398 (J) with 2 hyperjets/ft.
5. Run tubing production string and spot acid from PBTD to 10,300'. (Continued reverse side)

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 5-13-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL and 1197' FWL of Section 10, T1S, R2W, USM		8. FARM OR LEASE NAME Springfield Marine Bank
14. PERMIT NO.		9. WELL NO. Unit #1 (2-10C)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB - 5873'		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W, USM Duchesne
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Recomplete in Different Sand <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on subject well as of 5-20-69:

1. MIR. Hot oiled annulus and tubing.
2. Ran CBL. Log indicated poor bond between J and J_p sands.
3. Set CIBP at 10,430'. Perforated at 10,410-10,411 with 2 Omega jets/ft. Brokedown with 200 gal 15% HCl containing .5% 5N Compound. Cement squeezed perfs 10,410-411 with 100 sacks 50/50 Pozmix cement, containing 2% Gel and 0.6% Halad-9.
4. Drilled out CIBP at 10,430'.
5. Perforated at 10,370-381 and 10,391-398 with 2 Omega jets/ft. Set RBP at 10,405. Acidized perfs with 1000 gal 15% HCl containing 5 gal/1000 LP-55 and 5 gal/1000 5N Compound - swabbed well.
6. RIH with pump and rods.

Prior Production: 88 BOPD, 12 MCFD, 318 BWPD.
Production After: 175 BOPD, 35 MCFD, 245 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON

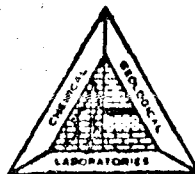
TITLE Unit Superintendent

DATE 8-7-69

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____



RECEIVED
BR. OF OIL & GAS EXPLORATION

MAR 26 1970

U.S. GEOLOGICAL SURVEY
ET LAKES, UTAH

CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company
OPERATOR Chevron Oil Company
WELL NO. S.M. Bank Unit No. 11 (2-100)
FIELD Bluebell
COUNTY Duchesne
STATE Utah

LAB NO. 1787-2 REPORT NO. _____
LOCATION Section 10-18-2W
FORMATION Green River
INTERVAL _____
SAMPLE FROM Wellhead
DATE April 29, 1969

REMARKS & CONCLUSIONS:

Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	11,587	504.01	Sulfate	5572	115.90
Potassium	320	8.19	Chloride	13400	377.88
Lithium	-	-	Carbonate	-	-
Calcium	78	3.89	Bicarbonate	1415	23.21
Magnesium	11	0.90	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations		516.99	Total Anions		516.99

Total dissolved solids, mg/l 31,665
NaCl equivalent, mg/l 28,571
Observed pH 7.7

Specific resistance @ 68° F.:

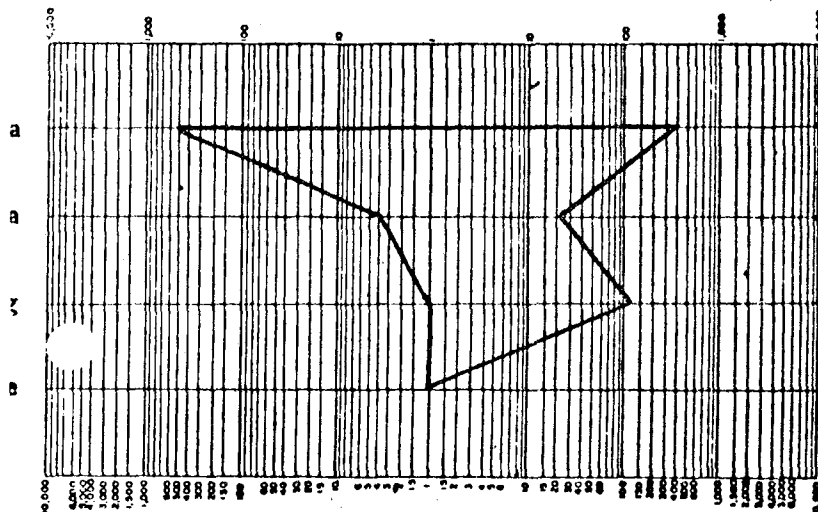
Observed 0.27 ohm-met./cm
Calculated 0.25 ohm-met./cm

WATER ANALYSIS PATTERNS

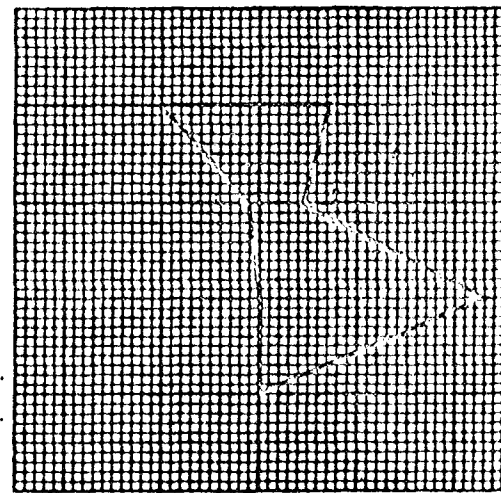
MEQ per unit

LOGARITHMIC

STANDARD



Cl Na
50
HCO₃ Ca
5
SO₄ Mg
5
CO₃ Fe
5



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE LAND	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 455 - Vernal, Utah 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL & 1197' FWL of Sec. 10, T1S, R2W, USM		8. FARM OR LEASE NAME Springfield Marine Bank	
		9. WELL NO. Unit #1 (2-10C)	
		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W, USM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB - 5873'	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Shut-in	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well to be shut in June 1, 1971, to comply with Oil & Gas Conservation Commission Order #131-11 dated February 17, 1971.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 5-24-71
BY Clamp Feighs

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. Patterson TITLE Unit Superintendent DATE 5/21/71
R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

O&GCC, SLC-3; Shell Oil Co., Denver-1; Well File-1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Springfield Marine Bank Unit

9. Well No.

1-10A2 (OWDD)

10. Field and Pool, or Wildcat

Bluebell-Miles & 1-26

11. Sec., T., R., M., or Blk.
and Survey or Area

S10, T1S, R2W, USB&M

12. County or Parrish 13. State

Duchesne

Utah

1a. Type of Work

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface1182 ft. FSL & 1197 ft. FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1182 ft.

16. No. of acres in lease

640 ac. Spacing

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.None at
this depth

19. Proposed depth

14,385

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

KB 5873

22. Approx. date work will start*

4-15-72

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6"	5"	18#	14,385	Suff. to reach existing 7" csg set @ 11,185 ft.

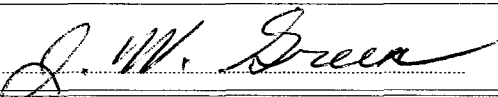
We plan to deepen this well from the present depth of 11,185 feet to ⁺14,385 feet to test the Miles & 1-26 Pay. This depth is 3,200 feet deeper than the Main Green River Bluebell Pay. Neither of the two wells located in this same spaced unit will be produced from the same interval. Royalties from both wells will be paid on the basis of 640 acre spacing.

Attached: Drilling Program
BOP Hookup Requirements

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title

J. W. Greer

Division Drlg. Supt.

Date

4-7-72

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. Lease Designation and Serial No. Fee	
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input checked="" type="checkbox"/>			6. If Indian, Allottee or Tribe Name	
2. Name of Operator Chevron Oil Company - Western Division			7. Unit Agreement Name	
3. Address of Operator P. O. Box 599 Denver, Colorado 80201			8. Farm or Lease Name Springfield Marine Bank Unit	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1182 ft. PSL & 1197 ft. PSL (SW1/4) At proposed prod. zone Same			9. Well No. 1-10A2 (OWDD)	
14. Distance in miles and direction from nearest town or post office*			10. Field and Pool, or Wildcat Bluebell-Miles & 1-26	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1182 ft.			11. Sec., T., R., M., or Blk. and Survey or Area S10, T1S, R2W, US64M	
16. No. of acres in lease 640 ac. Spacing			12. County or Parrish 13. State Duchesne Utah	
17. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. None at this depth			17. No. of acres assigned to this well 640	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. None at this depth			19. Proposed depth 14,385	
20. Elevations (Show whether DF, RT, GR, etc.) KB 3873			20. Rotary or cable tools Rotary	
21. Approx. date work will start* 4-15-72			22.	
23. PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6"	5"	184	14,385	Suff. to reach existing 7" cas set @ 11,185 ft.

We plan to deepen this well from the present depth of 11,185 feet to ⁺14,385 feet to test the Miles & 1-26 Pay. This depth is 3,200 feet deeper than the Main Green River Bluebell Pay. Neither of the two wells located in this same spaced unit will be produced from the same interval. Royalties from both wells will be paid on the basis of 640 acre spacing.

Attached: Drilling Program
BOP Hookup Requirements

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by **J. W. Greer**
 Signed **J. W. GREER** Title **Division Drlg. Supt.** Date **6-7-72**

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Chevron Oil Company

Western Division

Denver, Colorado

April 7, 1972

DEEPENING PROGRAM
SPRINGFIELD MARINE BANK UNIT
#1-10A2 (OWDD)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the deepening procedure for the subject well:

1. Return pumping unit to warehouse.
2. Move in pulling unit; install BOP's; pull rods and pump.
3. Lower tubing and recover Baker retrievable bridge plug from 10,405'.
4. Set cast iron cement retainer at 10,350'[±] and squeeze cement perforations 10,370'-81', 10,391-98' and 10,492-516' to a maximum and final pressure of 5000 psi.
5. Test 7" OD casing to 3000 psi before drilling out. Drill out to below squeezed perforations at 10,567'. Test perforations and casing to 3000 psi.
6. Lay down tubing; remove BOP's; install valve on wellhead; release pulling unit.
7. Move in and rig up Contractor's rotary rig.
8.
 - a) Remove existing tubing head and install 10" 3000# x 6" 5000# dual tubing head spool.
 - b) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup. Install all downstream piping, separator and tank.
 - c) Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test rotary hose, standpipe and all standpipe valves to 3000 psi.
 - d) Drill to 11,190' and pressure test to the equivalent of the hydrostatic head exerted by 16.0 ppg mud at total depth. Squeeze with cement if cement job or formation will not withstand this pressure.
9. Drill 6" hole to an estimated total depth of 14,385' using a drilling mud as outlined below:

Deepening Program
Springfield Marine Bank Unit
#1-10A2 (OWDD)
Bluebell Field
Page Two

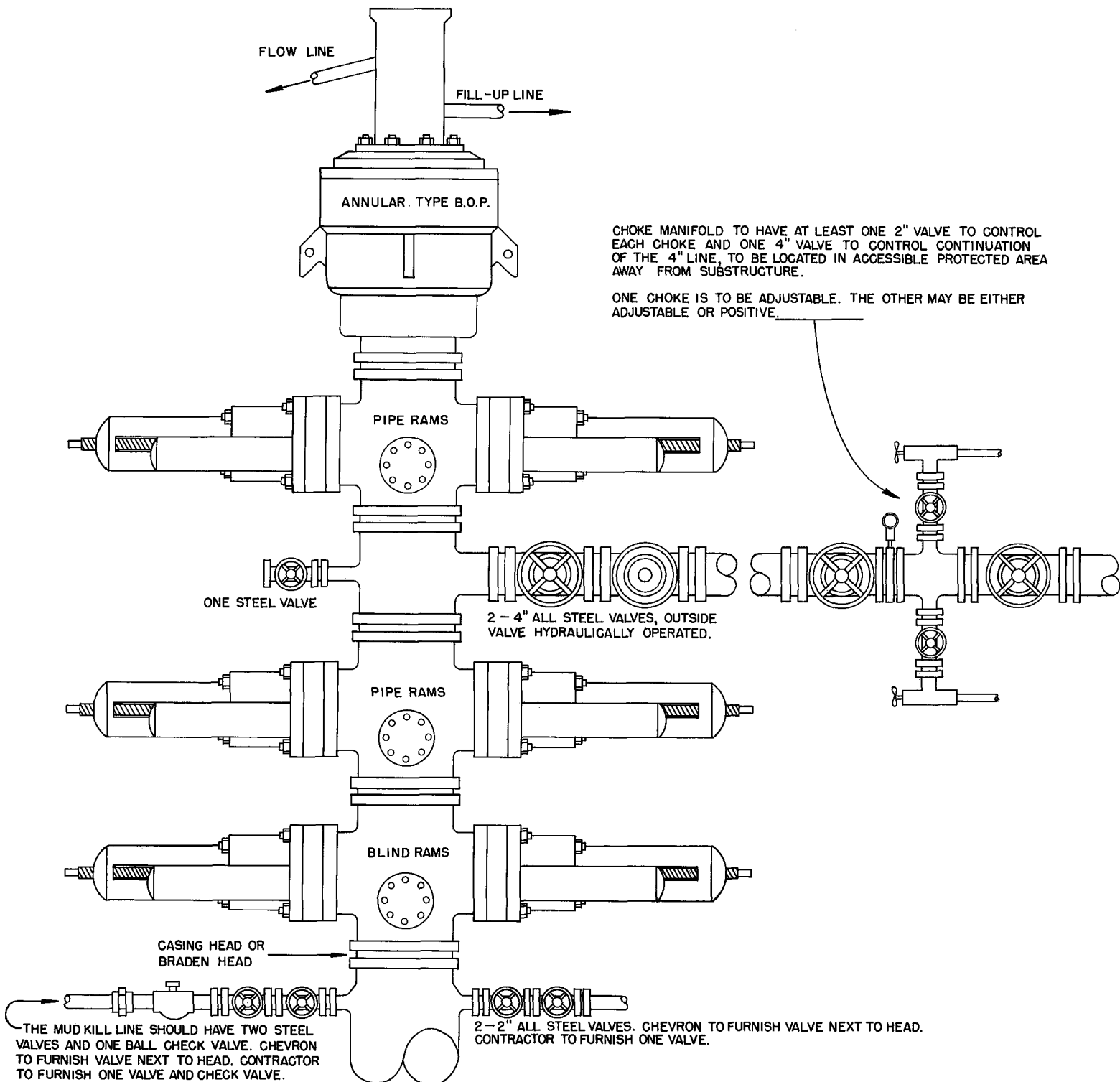
- a) Two-man logging unit from present to final TD.
- b) Three DST's are anticipated.
- c) Sampling, logging, testing, etc. to be in general conformance with Geologic Program. Logging at TD anticipate to be DIL, BHC-SGR, FDC-CNL-GR.
- d) Maintain drilling fluid as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight-ppg</u>	<u>Viscosity</u>	<u>Water Loss</u>
11,185-TD	Gel-Chem	12.0-16.0 as required	45-55 Sec. as required	As required for stable hole

- 10. If productive, cement 5" OD, 18#, P-110, FJ liner from TD to 10,950'. Liner equipment and cementing instructions will be issued later.
- 11. Completion will be based on formation evaluation.

JWS
J. W. GREER

JWG:gl



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

Chevron Oil Company

Western Division

Denver, Colorado

April 7, 1972

DEEPENING PROGRAM
SPRINGFIELD MARINE BANK UNIT
#1-10A2 (OWDD)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the deepening procedure for the subject well:

1. Return pumping unit to warehouse.
2. Move in pulling unit; install BOP's; pull rods and pump.
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- d) Maintain drilling fluid as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight-ppg</u>	<u>Viscosity</u>	<u>Water Loss</u>
11,185-TD	Gel-Chem	12.0-16.0 as required	45-55 Sec. as required	As required for stable hole

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- 11. Completion will be based on formation evaluation.

JWG
J. W. GREER

JWG:gl

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182 ft. FSL & 1197 ft. FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Springfield Marine Bank
14. PERMIT NO.		9. WELL NO. 1-10A2 (OWDD)
15. ELEVATIONS (Show whether DF, NT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S10, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well
(completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1972 Daily Progress Report

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

TITLE

J. W. Greer

Division Dirg. Supt.

DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{2}$ SW $\frac{1}{2}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 4-10-72 MI & RU workover rig. Installed BOP's. Lower tbg & recovered retrievable BP @ 10,405 ft.
- 4-11-72 Set CI cmt retainer @ 10,350 ft. Tested tbg string to 5000 psi.
- 4-12-72 Attempted to cmt squeeze perfs 10,370-516 thru CI retainer. Did not attain squeeze.
- 4-13-72 Cmt squeezed perfs 10,370-516 w/200 sx to 5000 psi. Rev. 30 sx.
- 4-14-72 DO retainer @ 10,350 ft & cmt 10,370-516 ft. CO to next retainer @ 10,545'. Tested squeezed perfs to 2900 psi. Broke to 2750 psi. Will resqueeze.
- 4-17-72 Resqueezed perfs 10,370-516 w/200 sx to 5000 psi final standing pressure. Now attempting to pull tubing.
- 4-18-72 - 4-27-72 Milling on tbg cmtd in hole. ✓
- 4-28-72 Layed down tubing. Now waiting on large rig.

April 10, 1972

Chevron Oil Company
Box 599
Denver, Colorado 80202

Re: Springfield Marine Bank Unit
#1-10A2
Sec. 10, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Please be advised that insofar as this office is concerned, approval to re-enter and deepen this well is hereby granted. However, it will be conditional upon said well not being completed above the stratigraphic equivalent depth of 11,115' found in the Chevron et al State #1 well, located in Section 10, Township 1 South, Range 2 West USM, Duchesne County, Utah.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">Fee</div>																																				
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<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> NOTICE OF INTENTION TO: <table style="width: 100%;"> <tr><td>TEST WATER SHUT-OFF</td><td><input type="checkbox"/></td><td>FULL OR ALTER CASING</td><td><input type="checkbox"/></td></tr> <tr><td>FRACTURE TREAT</td><td><input type="checkbox"/></td><td>MULTIPLE COMPLETE</td><td><input type="checkbox"/></td></tr> <tr><td>SHOOT OR ACIDIZE</td><td><input type="checkbox"/></td><td>ABANDON*</td><td><input type="checkbox"/></td></tr> <tr><td>REPAIR WELL</td><td><input type="checkbox"/></td><td>CHANGE PLANS</td><td><input type="checkbox"/></td></tr> <tr><td>(Other)</td><td><input type="checkbox"/></td><td></td><td><input type="checkbox"/></td></tr> </table> </div> <div style="width: 45%;"> SUBSEQUENT REPORT OF: <table style="width: 100%;"> <tr><td>WATER SHUT-OFF</td><td><input type="checkbox"/></td><td>REPAIRING WELL</td><td><input type="checkbox"/></td></tr> <tr><td>FRACTURE TREATMENT</td><td><input type="checkbox"/></td><td>ALTERING CASING</td><td><input type="checkbox"/></td></tr> <tr><td>SHOOTING OR ACIDIZING</td><td><input type="checkbox"/></td><td>ABANDONMENT*</td><td><input type="checkbox"/></td></tr> <tr><td>(Other)</td><td><input type="checkbox"/></td><td>Progress Report</td><td><input checked="" type="checkbox"/></td></tr> </table> </div> </div> <p style="font-size: small;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>		TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	Progress Report	<input checked="" type="checkbox"/>	12. COUNTY OR PARISH Duchesne
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16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
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FULL OR ALTER CASING

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☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

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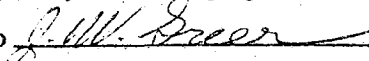
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See attached April, 1972 Daily Progress Report

18. I hereby certify that the foregoing is true and correct.

SIGNED



TITLE

J. W. Greer

Division Dirg. Supt.

DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{2}$ SW $\frac{1}{2}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 4-10-72 MI & RU workover rig. Installed BOP's. Lower tbg & recovered retrievable BP @ 10,405 ft.
- 4-11-72 Set CI cmt retainer @ 10,350 ft. Tested tbg string to 5000 psi.
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S10, T1S, R2W, USB&M	
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18. I hereby certify that the foregoing is true and correct		13. STATE Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

See attached April, 1972 Daily Progress Report

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SIGNED

J. W. Greer

TITLE

J. W. Greer

Division Dirg. Supt.

DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Springfield Marine Bank

9. WELL NO.

1-10A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Bluebell-Miles & 1-26

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S. 10, T1S, R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1182' FSL & 1197' FWL (SW $\frac{1}{2}$ SW $\frac{1}{2}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

KB 5873'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June, 1972, daily progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. V. Petersen

TITLE

A. V. Petersen

Drilling Engineer

DATE

7-6-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

6-20-72 11,211' drlg. Ran bit & junk basket. Drld 10', pulled bit & found junk basket full. Reran bit & junk basket to clean up hole for diamond bit.

6-21-72 11,240' trip.

6-22-72 11,266' drlg.

6-23-72 11,363' drlg. MW cut 10.4-9.8 @ 11,333-334, black oil on pits. Gas 5-4400-1750.

6-24-72 11,651' trip.

6-27-72 11,716' drlg.

6-28-72 11,785' drlg.

6-29-72 11,879' drlg.

6-30-72 11,962' trip.

7-3-72 12,138' tripping.

7-5-72 12,274' tripping.

7-6-72 12,347' drlg.

Chevron Oil Company
Western Division

OPERATOR:	CHEVRON OIL	WELL NAME:	SPRINGFIELD MARINE BANK UNIT #1-10A2 (OWDD)
FIELD:	BLUEBELL	LOCATION:	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W Duchesne County, Utah
CONTRACTOR:	NOBLE		

DAILY DRILLING REPORT

5-30-72 RURT.

5-31-72 Finished rigging up. NU BOPE.

6-1-72 NU and tested BOPE to 5000 psi. Picked up 6" mill, 2 stabilizers and 4 3/4" DC. Now picking up 4" DP.

6-2-72 11,185' TD. Picked up 4" DP. Tagged fish @ 9963'. Displaced hole w/ mud. Milled 9963-79', 16' in 4 $\frac{1}{2}$ hours. Continuing to mill.

6-5-72 10,032' milling. Mill #1: 9962-96', 33', 11 $\frac{1}{2}$ hours. Mill cored out. Rec. 5 $\frac{1}{2}$ ' piece of tbg. in DC above mill and considerable junk in junk sub. Mill #2: 9996-98, 2', 3 3/4 hours. Mill cored out. Rec. considerable junk in junk sub. Mill #3: (Williams experimental mill) 9998-10,006', 8', 3 $\frac{1}{2}$ hours. Mill cored out. Rec. considerable junk in junk sub. Mill #4: 10,006-10,023', 17', 10 $\frac{1}{2}$ hours. Mill cored out. Rec. 3' piece of tbg. above mill in DC and considerable junk in junk sub. Mill #5: 10,023'-10,032', still milling, 9', 8 $\frac{1}{2}$ hours.

6-6-72 Milling @ 10,075'. Milled 10,032-45'. POOH. Ran new mill. Rec. 5' x $\frac{1}{2}$ " piece of tbg. above mill in DC.

6-7-72 Milling @ 10,115'. Milled 40' last 24 hours.

6-8-72 Making trip for new mill @ 10,153'. Milled 38' last 24 hours.

6-9-72 Milling at 10,184'. Milled 31' last 24 hours.

6-12-72 Milling at 10,309. Made 125' last 72 hrs.

6-13-72 Tripping @ 10,340'. Made 31' last 24 hrs. T/retainer @ 10,343'.

6-14-72 10,342' tripping. Milled 10,340-42 in 14 $\frac{1}{2}$ hrs. Running new mill.

6-15-72 Milling on pkr mandrel @ 10,343'.

6-16-72 Milling @ 10,344'.

6-19-72 11,190' pulling mill, prep to run bit & drill ahead. Milled out retainer & junk 10,344-349. Milled out cmt & CO to retainer @ 10,545. Tested csg to 2000 psi, bled to 1850 in 10 min. Milled out retainer & cleaned out to TD. Tested csg shoe to 2000 psi, bled to 1850 in 10 min.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL & 1197' FWL (SW $\frac{1}{2}$ SW $\frac{1}{2}$)		8. FARM OR LEASE NAME Springfield Marine Bank	
14. PERMIT NO.		9. WELL NO. 1-10A2 (OWDD)	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5873'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 10, T1S, R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	Progress Report	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June, 1972, daily progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>A. V. Petersen</u>	TITLE <u>Drilling Engineer</u>	DATE <u>7-6-72</u>
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(This space for Federal or State office use)

APPROVED BY _____	TITLE _____	DATE _____
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CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

6-20-72 11,211' drlg. Ran bit & junk basket. Drld 10', pulled bit & found junk basket full. Reran bit & junk basket to clean up hole for diamond bit.

6-21-72 11,240' trip.

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6-27-72 11,716' drlg.

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6-30-72 11,962' trip.

7-3-72 12,138' tripping.

7-5-72 12,274' tripping.

7-6-72 12,347' drlg.

Chevron Oil Company
Western Division

OPERATOR:	CHEVRON OIL	WELL NAME:	SPRINGFIELD MARINE BANK UNIT #1-10A2 (OWDD)
FIELD:	BLUEBELL	LOCATION:	SW $\frac{1}{2}$ SW $\frac{1}{2}$, Section 10, T1S, R2W Duchesne County, Utah
CONTRACTOR:	NOBLE		

DAILY DRILLING REPORT

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5-31-72 Finished rigging up. NU BOPE.

6-1-72 NU and tested BOPE to 5000 psi. Picked up 6" mill, 2 stabilizers and 4 3/4" DC. Now picking up 4" DP.

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL & 1197' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Springfield Marine Bank
14. PERMIT NO.		9. WELL NO. 1-10A2 (OWDD)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5873'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 10. T1S. R2W. USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
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See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Wacker TITLE Division Engineer DATE 8-1-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

7-19-72 13,376' circ on choke.

7-20-72 13,434' circulating.

7-21-72 13,465' trip. Lost 170 bbls mud last 24 hrs. MW 15.4, 15-20% LCM.

7-24-72 13,517' reaming to btm. Tagged fill @ 13,367' after DST #1. DST #1: 13,360-517. Times 15-60-8-150. TO w/weak blow incr to strong in 2 min. Took 1 hr. ISIP & reopen w/strong blow. WC to surf in 6 min. Flwd add 2 min on 3/4" ch, TP 500. Rev out 4096' WC & 9231' HGCO (100 bbls). Rec. 2000 cc oil & 6.5 cu ft gas @ 1750 psi in sampler. IHH 10,937, IFP 2970-5250. ISIP 9813, FFIP 5570-5615, FSI 9907, FHH 10,929, BHT 232°F.

7-25-72 13,540' drlg.

7-26-72 13,648' drlg. Lost 10 bbls mud 13,597-601. Lost 80 bbls mud @ 13,608'.

7-27-72 13,749' drlg. Lost 90 bbls mud @ 13,716-717.

7-28-72 13,874' drlg.

7-31-72 14,229' trip.

8-1-72 14,301' drlg.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

6-20-72 11,211' drlg. Ran bit & junk basket. Drld 10', pulled bit & found junk basket full. Reran bit & junk basket to clean up hole for diamond bit.

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7-14-72 12,981' drlg.

7-17-72 13,230' drlg.

7-18-72 13,310' drlg.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 10. T1S. R2W. USB&M	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

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See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. B. Wacker

TITLE

R. B. Wacker

Division Engineer

DATE 8-1-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

7-19-72 13,376' circ on choke.

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Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
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		13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
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See attached August, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Wacker TITLE Division Engineer DATE 9-1-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

CONTRACTOR: NOBLE

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

DAILY DRILLING REPORT

8-24-72 PBTD 14,400'. Perforating. Perf 33 zones 13,346-13,709 w/2 shots per zone. TP incr to 5500 psi after perf first 16 zones 13,346-468, with first increast at 13,409. Above perfs include 13,371, 13,386, 13,392, 13,409 not on original procedure. Cleaned to pit & turned to btry overnite. F 529 BO in 7 hrs, 20/64" chk, TP 3500. SI this AM, TP 5000 in 3 min. Contg to perf.

8-25-72 PBTD 14,400'. Contg to perf. Made 1 gun run, gun shorted out. SITP 5300. SDFN w/well flwg to btry. F 1262 BO, 0 BW, in 18 hrs, 20/64" chk, TP 3000.

8-28-72 PBTD 14,400. Finished perf 29 zones 13,715-14,337.
8-25 F 831 BO, 0 BW, 18/64" ch, TP 3600, 14 hrs.
8-26 F 1132 BO, 0 BW, 22/64" ch, TP 2000, 14 hrs.
8-27 F 1572 BO, 0 BW, 22/64" ch, TP 1800, 24 hrs.

8-29-72 PBTD 14,400'. Flowed 917 BO, 1 BW, 22/64" ch, TP 2800.

8-30-72 PBTD 14,400'. F 1040 BO, 0 BW, 25/64" ch, TP 2200, choke plugging.

8-31-72 PBTD 14,400'. F 1472 BO, 0 BW, 25/64" ch, TP 2000.

9-1-72 PBTD 14,400'. F 1403 BO, 0 BW, 25/64" ch, TP 1900. Choke plugging.

9-5-72 PBTD 14,400'. 9-1 F 1357 BO, 0 BW, 25/64" ch, TP 2100.
9-2 F 1197 BO, 0 BW, 25/64" ch, TP 2100.
9-3 F 1594 BO, 0 BW, 25/64" ch, TP 2000.
9-4 F 1589 BO, 0 BW, 25/64" ch, TP 1600.

Final Report.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 8-9-72 PBSD 14,400'. DOC 14,330-334. Drld float collar @ 14,334'. DOC 14,335-14,400'. Test csg & liner to 1500 psi. OK. Pulling bit to run CBL.
- 8-10-72 PBSD 14,400'. GIH to squeeze. Ran GR-CBL 14,398-10,200'. Fair to good bonding, PBSD-13,622'. No bond 13,622-12,880', T/cmt @ 12,880'. Perf 2 holes @ 13,100', set WL retainer @ 12,900'. Prep to squeeze.
- 8-11-72 14,400' PBSD. Sqzd perfs @ 13,080 w/400 sx in 2 stages to 3000 psi. Pulling sqz tools.
- 8-14-72 14,400' PBSD. Running prodn tbg. Drld out retainer & cmt tested sqz perfs to 1500 psi. OK. Displaced mud in hole w/diesel oil & spotted 10% acetic acid PBSD to 13,000. Ran BOT-PBR, seal assembly on Retrieva-D pkr. landed seals in PBR & set pkr @ 10,329'.
- 8-15-72 14,400' PBSD. Ran 2-7/8" prodn tbg & latched into Retrieva-D packer @ 10,329. Picked up & found pkr not set. Started out of hole with pkr & BOT-PBR seal assembly, pkr hung @ 8890, pulling 150,000# before able to shut down. Worked pkr, could not come up. WIH with packer, landed but seal assembly in top of liner & unlatched from pkr. Pulled tbg, found 100 jts visibly stretched. Laying down tbg, will pick up new string.
- 8-16-72 14,400' PBSD. Pulling Retrieva-D pkr & BOT-PBR seal assembly. Laid down & inspected 2-7/8" tubing, had 119 bad jts, RIH w/pkr retrieving tool, latched into pkr. Now POOH.
- 8-17-72 14,400' PBSD. Trip. POOH w/pkr & BOT-PBR seal assembly. Ran WL junk basket tag fill @ 14,200'. Rec. several seal rings lost from PBR seal assy & pieces of dehydrated mud. Ran sinker bars to PBSD 14,400 OK. Ran Baker Retrieva "D" pkr w/BOT-PBR seal assembly. Landed seals in PBR & set pkr @ 10,321'. Pulling setting tools.
- 8-18-72 14,400' PBSD. Nippling down BOP's. Landed 2-7/8" in pkr @ 10,321'. Ran 1-1/2" heat string to 4105'.
- 8-21-72 14,400' PBSD. MOR. Rig released @ 4:00 PM 8-18-72.
- 8-22-72 14,400' PBSD. Moved out rig. Hooking up surface facilities.
- 8-23-72 PBSD 14,400'. Hooked up surf. facilities. RU to perf.

Chevron Oil Company

Western Division

OPERATOR:	CHEVRON OIL	WELL NAME:	SPRINGFIELD MARINE BANK UNIT #1-10A2 (OWDD)
FIELD:	BLUEBELL	LOCATION:	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W Duchesne County, Utah
CONTRACTOR:	NOBLE		

DAILY DRILLING REPORT

7-19-72 13,376' circ on choke.

7-20-72 13,434' circulating.

7-21-72 13,465' trip. Lost 170 bbls mud last 24 hrs. MW 15.4, 15-20% LCM.

7-24-72 13,517' reaming to btm. Tagged fill @ 13,367' after DST #1. DST #1: 13,360-517. Times 15-60-8-150. TO w/weak blow incr to strong in 2 min. Took 1 hr. ISIP & reopen w/strong blow. WC to surf in 6 min. Flwd add 2 min on 3/4" ch, TP 500. Rev out 4096' WC & 9231' HGCO (100 bbls). Rec. 2000 cc oil & 6.5 cu ft gas @ 1750 psi in sampler. IHH 10,937, IFP 2970-5250. ISIP 9813, FFIP 5570-5615, FSI 9907, FHH 10,929, BHT 232°F.

7-25-72 13,540' drlg.

7-26-72 13,648' drlg. Lost 10 bbls mud 13,597-601. Lost 80 bbls mud @ 13,608'.

7-27-72 13,749' drlg. Lost 90 bbls mud @ 13,716-717.

7-28-72 13,874' drlg.

7-31-72 14,229' trip.

8-1-72 14,301' drlg.

8-2-72 14,410' TD. POOH to run logs.

8-3-72 POOH RUDA. Ran DIL & Sonic GR logs. DA TD 14,415'. Now running FDC.

8-4-72 14,410' TD. Tripping. Ran FDC & SNP logs, RD. RIH w/6" bit. Circ btms up @ 11,170' & TD. Short tripped. POOH to PU liner.

8-7-72 TD 14,410'. Ran 5" liner 10,382-14,409. Cmt'd w/711 sx. Had cmt contaminated mud @ surface when plug bumped. Plug would not hold. Rev out 224 bbls & DP began plugging. Pumped down DP & pipe plugged. POOH, had 71 stds plugged w/cmt contaminated mud. Found 16' extension between liner setting tool locator sub & packoff corkscrewed & split. Possibly circ cmt thru split while cmtg. Ran 5 stds @ time & pumped out cmt cont mud in DP. WIH w/bit, began taking wt @ 4200'. Washed down 4200' to T/liner recovering cmt cont mud. Now cond mud, prep to lay down DP.

8-8-72 TD 14,410'. Laid down DP. Picking up tbq & bit to clean out inside 5" liner.

CCRS

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL & 1197' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Springfield Marine Bank
14. PERMIT NO.		9. WELL NO. 1-10A2 (OWDD)
15. ELEVATIONS (Show whether DF, RT, CR, etc.) KB 5873'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached August, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. B. Wacker

TITLE

Division Engineer

DATE

9-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

CONTRACTOR: NOBLE

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W
Duchesne County, Utah

DAILY DRILLING REPORT

8-24-72 PBTD 14,400'. Perforating. Perf 33 zones 13,346-13,709 w/2 shots per zone. TP incr to 5500 psi after perf first 16 zones 13,346-468, with first increast at 13,409. Above perfs include 13,371, 13,386, 13,392, 13,409 not on original procedure. Cleaned to pit & turned to btry overnite. F 529 BO in 7 hrs, 20/64" chk, TP 3500. SI this AM, TP 5000 in 3 min. Contg to perf.

8-25-72 PBTD 14,400'. Contg to perf. Made 1 gun run, gun shorted out. SITP 5300. SDFN w/well flwg to btry. F 1262 BO, 0 BW, in 18 hrs, 20/64" chk, TP 3000.

8-28-72 PBTD 14,400. Finished perf 29 zones 13,715-14,337.
8-25 F 831 BO, 0 BW, 18/64" ch, TP 3600, 14 hrs.
8-26 F 1132 BO, 0 BW, 22/64" ch, TP 2000, 14 hrs.
8-27 F 1572 BO, 0 BW, 22/64" ch, TP 1800, 24 hrs.

8-29-72 PBTD 14,400'. Flowed 917 BO, 1 BW, 22/64" ch, TP 2800.

8-30-72 PBTD 14,400'. F 1040 BO, 0 BW, 25/64" ch, TP 2200, choke plugging.

8-31-72 PBTD 14,400'. F 1472 BO, 0 BW, 25/64" ch, TP 2000.

9-1-72 PBTD 14,400'. F 1403 BO, 0 BW, 25/64" ch, TP 1900. Choke plugging.

9-5-72 PBTD 14,400'. 9-1 F 1357 BO, 0 BW, 25/64" ch, TP 2100.
9-2 F 1197 BO, 0 BW, 25/64" ch, TP 2100.
9-3 F 1594 BO, 0 BW, 25/64" ch, TP 2000.
9-4 F 1589 BO, 0 BW, 25/64" ch, TP 1600.

Final Report.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL

WELL NAME: SPRINGFIELD MARINE BANK
UNIT #1-10A2 (OWDD)

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{2}$ SW $\frac{1}{2}$, Section 10, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 8-9-72 PBTD 14,400'. DOC 14,330-334. Drld float collar @ 14,334'. DOC 14,335-14,400'. Test csg & liner to 1500 psi. OK. Pulling bit to run CBL.
- 8-10-72 PBTD 14,400'. GIH to squeeze. Ran GR-CBL 14,398-10,200'. Fair to good bonding, PBTD-13,622'. No bond 13,622-12,880', T/cmt @ 12,880'. Perf 2 holes @ 13,100', set WL retainer @ 12,900'. Prep to squeeze.
- 8-11-72 14,400' PBTD. Sqzd perfs @ 13,080 w/400 sx in 2 stages to 3000 psi. Pulling sqz tools.
- 8-14-72 14,400' PBTD. Running prodn tbg. Drld out retainer & cmt tested sqz perfs to 1500 psi. OK. Displaced mud in hole w/diesel oil & spotted 10% acetic acid PBTD to 13,000. Ran BOT-PBR, seal assembly on Retrieva-D pkr. landed seals in PBR & set pkr @ 10,329'.
- 8-15-72 14,400' PBTD. Ran 2-7/8" prodn tbg & latched into Retrieva-D packer @ 10,329. Picked up & found pkr not set. Started out of hole with pkr & BOT-PBR seal assembly, pkr hung @ 8890, pulling 150,000# before able to shut down. Worked pkr, could not come up. WIH with packer, landed but seal assembly in top of liner & unlatched from pkr. Pulled tbg, found 100 jts visibly stretched. Laying down tbg, will pick up new string.
- 8-16-72 14,400' PBTD. Pulling Retrieva-D pkr & BOT-PBR seal assembly. Laid down & inspected 2-7/8" tubing, had 119 bad jts, RIH w/pkr retrieving tool, latched into pkr. Now POOH.
- 8-17-72 14,400' PBTD. Trip. POOH w/pkr & BOT-PBR seal assembly. Ran WL junk basket tag fill @ 14,200'. Rec. several seal rings lost from PBR seal assy & pieces of dehydrated mud. Ran sinker bars to PBTD 14,400 OK. Ran Baker Retrieva "D" pkr w/BOT-PBR seal assembly. Landed seals in PBR & set pkr @ 10,321'. Pulling setting tools.
- 8-18-72 14,400' PBTD. Nippling down BOP's. Landed 2-7/8" in pkr @ 10,321'. Ran 1-1/2" heat string to 4105'.
- 8-21-72 14,400' PBTD. MOR. Rig released @ 4:00 PM 8-18-72.
- 8-22-72 14,400' PBTD. Moved out rig. Hooking up surface facilities.
- 8-23-72 PBTD 14,400'. Hooked up surf. facilities. RU to perf.

CCRS

Chevron Oil Company

Western Division

OPERATOR:	CHEVRON OIL	WELL NAME:	SPRINGFIELD MARINE BANK UNIT #1-10A2 (OWDD)
FIELD:	BLUEBELL	LOCATION:	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 10, T1S, R2W Duchesne County, Utah
CONTRACTOR:	NOBLE		

DAILY DRILLING REPORT

7-19-72	13,376' circ on choke.
7-20-72	13,434' circulating.
7-21-72	13,465' trip. Lost 170 bbls mud last 24 hrs. MW 15.4, 15-20% LCM.
7-24-72	13,517' reaming to btm. Tagged fill @ 13,367' after DST #1. DST #1: 13,360-517. Times 15-60-8-150. TO w/weak blow incr to strong in 2 min. Took 1 hr. ISIP & reopen w/strong blow. WC to surf in 6 min. Flwd add 2 min on 3/4" ch, TP 500. Rev out 4096' WC & 9231' HGCO (100 bbls). Rec. 2000 cc oil & 6.5 cu ft gas @ 1750 psi in sampler. IHH 10,937, IFP 2970-5250. ISIP 9813, FFIP 5570-5615, FSI 9907, FHH 10,929, BHT 232°F.
7-25-72	13,540' drlg.
7-26-72	13,648' drlg. Lost 10 bbls mud 13,597-601. Lost 80 bbls mud @ 13,608'.
7-27-72	13,749' drlg. Lost 90 bbls mud @ 13,716-717.
7-28-72	13,874' drlg.
7-31-72	14,229' trip.
8-1-72	14,301' drlg.
8-2-72	14,410' TD. POOH to run logs.
8-3-72	POOH RUDA. Ran DIL & Sonic GR logs. DA TD 14,415'. Now running FDC.
8-4-72	14,410' TD. Tripping. Ran FDC & SNP logs, RD. RIH w/6" bit. Circ btms up @ 11,170' & TD. Short tripped. POOH to PU liner.
8-7-72	TD 14,410'. Ran 5" liner 10,382-14,409. Cmt'd w/711 sx. Had cmt contaminated mud @ surface when plug bumped. Plug would not hold. Rev out 224 bbls & DP began plugging. Pumped down DP & pipe plugged. POOH, had 71 stds plugged w/cmt contaminated mud. Found 16' extension between liner setting tool locator sub & packoff corkscrewed & split. Possibly circ cmt thru split while cmtg. Ran 5 stds @ time & pumped out cmt cont mud in DP. WIH w/bit, began taking wt @ 4200'. Washed down 4200' to T/liner recovering cmt cont mud. Now cond mud, prep to lay down DP.
8-8-72	TD 14,410'. Laid down DP. Picking up tbg & bit to clean out inside 5" liner.

CCRS

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201				8. FARM OR LEASE NAME Springfield Marine Bank	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1182' FSL & 1197' FWL (SW-1/4 SW-1/4) At top prod. interval reported below At total depth				9. WELL NO. 1-10A2 (OWDD)	
14. PERMIT NO. <u>43-03-3012</u> DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Bluebell - Miles & 1-26	
15. DATE SPUDDED 6-19-72				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T1S, R2W, USB&M	
16. DATE T.D. REACHED 8-2-72				12. COUNTY OR PARISH Duchesne	
17. DATE COMPL. (Ready to prod.) 8-26-72				13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5873				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 14,415' (D.A.)		21. PLUG, BACK T.D., MD & TVD 14,400'		22. IF MULTIPLE COMPL., HOW MANY* NO	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,371-14,337 Wasatch	
25. ROTARY TOOLS YES				26. CABLE TOOLS NO	
27. TYPE ELECTRIC AND OTHER LOGS RUN BHC-AL-GR; CDL-GR; SWN-GR & DIFL				28. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No changes in original casing program					
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	10,382	14,409	810		
31. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	10,321	10,321 (top)			
1-1/2" OD	4,111.32	-			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
13,371-14,337			8500 gal 12% HCL		
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-23-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-26-72	HOURS TESTED 24	CHOKE SIZE 22/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1191	GAS—MCF. 718
FLOW. TUBING PRESS. 2200	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 1191	GAS—MCF. 718	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel & Vented			OIL GRAVITY-API (CORR.) 41.4		
35. LIST OF ATTACHMENTS			TEST WITNESSED BY F. Usery		

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

R. B. Wacker
Division Engineer

DATE 10-3-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	13,360	13,517	DST #1 23 min. test. OTS in 10 min. Flowed @ rate of 286 BOPH. Press. 11H 11,001, IFP 3551-5640, ISIP 9864, FFP 6281-6961, FSIP 9944, FHH 11,210	CP 210	13,580	(-7707)

Springfield Marine Bank #1-10A2 (OWDD)
Bluebell Field

The following zones were perforated w/2 shots/ft.

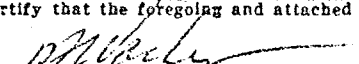
13,346', 13,358', 13,367', 13,383', 13,397', 13,421', 13,424', 13,428', 13,432', 13,446',
13,452', 13,462', 13,468', 13,471', 13,486', 13,492', 13,509', 13,521', 13,539', 13,543',
13,546', 13,552', 13,596', 13,601', 13,603', 13,607', 13,621', 13,688', 13,709', 13,715',
13,728', 13,731', 13,793', 13,798', 13,838', 13,897', 13,900', 13,904', 13,939', 13,977',
14,013, 14,022', 14,026', 14,053', 14,091', 14,130', 14,151', 14,157', 14,183', 14,189',
14,195', 14,203', 14,215', 14,243', 14,270', 14,321', 14,326', 14,337'

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201						8. FARM OR LEASE NAME Springfield Marine Bank	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1182' FSL & 1197' FWL (SW-1/4 SW-1/4) At top prod. interval reported below At total depth						9. WELL NO. 1-10A2 (OWDD)	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Bluebell - Miles & 1-26	
15. DATE SPUDDED 6-19-72						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T1S, R2W, USB&M	
16. DATE T.D. REACHED 8-2-72		17. DATE COMPL. (Ready to prod.) 8-26-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5873		12. COUNTY OR PARISH Duchesne	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 14,415' (D.A.)		21. PLUG, BACK T.D., MD & TVD 14,400'		13. STATE Utah	
22. IF MULTIPLE COMPL., HOW MANY* NO		23. INTERVALS DRILLED BY _____		ROTARY TOOLS YES		CABLE TOOLS NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,371-14,337 Wasatch						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-AL-GR; CDL-GR; SWN-GR & DIFL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
No changes in original casing program							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5"	10,382	14,409	810		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10,321	10,321 (top)
					1-1/2" OD	4,111.32	-
31. PERFORATION RECORD (Interval, size and number) (See attached sheet)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
13,371-14,337				8500 gal 12% HCL			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8-23-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-26-72	HOURS TESTED 24	CHOKE SIZE 22/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1191	GAS—MCF. 718	WATER—BBL. 0	GAS-OIL RATIO 602
FLOW. TUBING PRESS. 2200	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 1191	GAS—MCF. 718	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 41.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel & Vented						TEST WITNESSED BY F. Usery	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE R. B. Wacker Division Engineer			DATE 10-3-72		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wasatch	13,360	13,517	DST #1 23 min. test. OTS in 10 min. Flowed @ rate of 286 BOPH. Press. IHH 11,001, IFP 3551-5640, ISIP 9864, FFP 6281-6961, FSIP 9944, FHH 11,210	CP 210	13,580	(-7707)

Springfield Marine Bank #1-10A2 (OWDD)
Bluebell Field

The following zones were perforated w/2 shots/ft.

13,346', 13,358', 13,367', 13,383', 13,397', 13,421', 13,424', 13,428', 13,432', 13,446',
13,452', 13,462', 13,468', 13,471', 13,486', 13,492', 13,509', 13,521', 13,539', 13,543',
13,546', 13,552', 13,596', 13,601', 13,603', 13,607', 13,621', 13,688', 13,709', 13,715',
13,728', 13,731', 13,793', 13,798', 13,838', 13,897', 13,900', 13,904', 13,939', 13,977',
14,013, 14,022', 14,026', 14,053', 14,091', 14,130', 14,151', 14,157', 14,183', 14,189',
14,195', 14,203', 14,215', 14,243', 14,270', 14,321', 14,326', 14,337'

-CORRECTED-

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Chevron Oil Company - Western Division					
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80202					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1182' FSL & 1197' FWL (SW-1/4 SW-1/4) At top prod. interval reported below At total depth					
14. PERMIT NO. 1303-3002		DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO. Fee		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Springfield Marine Bank			
9. WELL NO. 1-10A2 (OWDD)		10. FIELD AND POOL, OR WILDCAT Bluebell - Miles & 1-26			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T1S, R2W, USB&M		12. COUNTY OR PARISH Duchesne		13. STATE Utah	
15. DATE SPUDDED 6-19-72	16. DATE T.D. REACHED 8-2-72	17. DATE COMPL. (Ready to prod.) 8-26-72	18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 5873	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 14,415' (D.A.)	21. PLUG, BACK T.D., MD & TVD 14,400'	22. IF MULTIPLE COMPL., HOW MANY? No	23. INTERVALS DRILLED BY →	ROTARY TOOLS Yes	CABLE TOOLS No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,346-14,337 Wasatch (CORRECTED)					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-AL-GR; CDL-GR; SWN-GR & DIFL					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No changes in original casing program					
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	10,382	14,409	810		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	10,321	10,321 (top)			
1-1/2" OD	4,111.32	-			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
(See attached sheet)			DEPTH INTERVAL (MD) 13,346-14,337 (CORRECTED)		
			AMOUNT AND KIND OF MATERIAL USED 8500 gal. 12% HCL		
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-23-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-26-72	HOURS TESTED 24	CHOKE SIZE 22/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1191	GAS—MCF. 718
				WATER—BBL. 0	GAS-OIL RATIO 602
FLOW. TUBING PRESS. 2200	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 1191	GAS—MCF. 718	WATER—BBL. 0
					OIL GRAVITY-API (CORR.) 41.4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel & Vented					TEST WITNESSED BY F. Usery
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

R. B. Wacker

SIGNED

TITLE

Division Engineer

DATE

10/12/72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	13,360	13,517	CP 210	13,580	(-7707)
DST #1 23-min. test. OTS in 10 min. Flowed @ rate of 286 BOPH. Press. 1HH 11,001, IFP 3551-5640, ISIP 9864, FFP 6281-6961, FSIP 9944, FHH 11,210					

OCT 16 1972

Springfield Marine Bank #1-10A2 (OWDD)
Bluebell Field

The following zones were perforated w/2 shots/ft:

-CORRECTED-

13,346, 13,358, 13,367, 13,371, 13,383, 13,386, 13,392, 13,397, 13,409, 13,421, 13,424,
13,428, 13,432, 13,446, 13,452, 13,462, 13,468, 13,471, 13,486, 13,492, 13,509, 13,521,
13,539, 13,543, 13,546, 13,552, 13,596, 13,601, 13,603, 13,607, 13,621, 13,688, 13,709,
13,715, 13,728, 13,731, 13,793, 13,798, 13,838, 13,897, 13,900, 13,904, 13,939, 13,977,
14,013, 14,022, 14,026, 14,053, 14,091, 14,130, 14,151, 14,157, 14,183, 14,189, 14,195,
14,203, 14,215, 14,243, 14,270, 14,321, 14,326, 14,337

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL & 1197' FWL		8. FARM OR LEASE NAME Springfield Marine Bank
14. PERMIT NO.		9. WELL NO. Unit 1-10A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5873		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 10, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

Perforate

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate the below listed intervals and acidize w/26,000 gal. 12% HCl 3% HF if necessary:

12,529, 12,532, 12,566, 12,569, 12,577, 12,582, 12,590, 12,601, 12,606, 12,620,
12,651, 12,654, 12,656, 12,687, 12,690, 12,696, 12,712, 12,715, 12,718, 12,749,
12,761, 12,771, 12,795, 12,798, 12,800, 12,802, 12,809, 12,813, 12,832, 12,854,
12,862, 12,872, 12,893, 12,895, 12,898, 12,913, 12,916, 12,955, 12,958, 13,057,
13,130, 13,159, 13,170, 13,177, 13,193, 13,203, 13,214, 13,228, 13,236, 13,270,
13,287, 13,332, 13,338, 13,566, 13,575, 13,583, 13,587, 13,591, 14,370, 14,373,
14,376, 14,384, 14,386, 14,388, 14,398, 14,400, 14,402

*NOTE: May be unable to perf intervals 14,370-402' due to fill in hole

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that the foregoing is true and correct

J. W. GREER

SIGNED

TITLE Div. Dir. Supt.

DATE 11-7-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Ref #10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Springfield Marine Bank

9. WELL NO.

Unit 1-10A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., N., OR BLE. AND
RURVEY OR AREA

\$ 10, T1S, R2W, USM

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1182' FSL & 1197' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

KB 5873

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

(Other)

☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

We have perforated the following zones w/1 jet/ft and acidized w/26,000 gal 12% HCl-3% HF @ an average rate of 13 BPM & 8500 psi. ISIP 4300 psi. 15 min SIP 1300 psi.

13,966, 13,885, 13,591, 13,587, 13,583, 13,595, 13,566, 13,338, 13,332, 13,315, 13,287,
 13,270, 13,236, 13,228, 13,214, 13,203, 13,193, 13,177, 13,170, 13,159, 13,130, 13,057,
 12,958, 12,955, 12,916, 12,913, 12,898, 12,895, 12,893, 12,887, 12,873, 12,872, 12,871,
 12,870, 12,862, 12,854, 12,841, 12,834, 12,832, 12,813, 12,809, 12,802, 12,800, 12,798,
 12,795, 12,792, 12,786, 12,785, 12,784, 12,782, 12,771, 12,761, 12,759, 12,750, 12,749,
 12,718, 12,715, 12,712, 12,696, 12,690, 12,687, 12,656, 12,654, 12,651, 12,620, 12,606,
 12,601, 12,590, 12,582, 12,577, 12,569, 12,566, 12,532, 12,529.

Unable to perforate below 14,088'. Nine zones of original program unperforated.

Production Prior Workover: 460 BOPD, 5 BWPD
 Production After Workover: 992 BOPD, 116 BWPD

USGS (3)
 STATE (2)
 PARTNERS (2)
 FIELD (1)
 FILE (1)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. SCOTT

TITLE Sr. Drlg. Super.

DATE 2-8-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL & 1197' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Springfield Marine Bank
14. PERMIT NO.		9. WELL NO. 1-10A2 OWDD
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5873		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 10, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate the interval 12,838-14,065 (and 14,096-14,402 if fill does not prevent) and acidize w/10,500 gals 15% HCl (acid program to be adjusted if second interval is perforated). Flow well for 48 hrs.

Present Production: 230 BOPD

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 6-5-75

BY C.B. Fright

3- STATE
2- USGS
2- PARTNERS
1- JHP
1- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

3-21-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL & 1197' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Springfield Marine Bank
14. PERMIT NO.		9. WELL NO. 1-10A2 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5873		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 10, T1S, R2W, USB&M
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated interval 14,048-12,838 w/1 shot/ft. & acidized w/10,500 gals 15% HCl.
Flared for 48 hrs after acidizing.

Production Prior to WO: 230 BOPD
Production After WO: 379 BOPD, 13 BWPD

Date Started: 6-13-75
Date Completed: 6-15-75

3 - State
2 - USGS
2 - Partners
1 - JHD
1 - File

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE 7-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>See</i>
2. NAME OF OPERATOR <i>Chevron Oil Co Western Division</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>PO Box 599 Denver, CO 80201</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1182 FSL & 1197 FWL (SW 1/4 SW 1/4)</i>		8. FARM OR LEASE NAME <i>Springfield Marine Bank</i>
14. PERMIT NO.		9. WELL NO. <i>1-10A2 OWDP</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>5873</i>		10. FIELD AND POOL, OR WILDCAT <i>Bluebell- Unsatcl</i>
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA <i>Sec 10, T15, R2W USB & m</i>
		12. COUNTY OR PARISH <i>Duchesne</i>
		13. STATE <i>Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☒

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize per the attached

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: *Oct. 27, 1976*

BY: *Ph. [Signature]*

*3- STATE
2- USGS
1- JAH
1- DLD
1- ED & WBH
2- PARTNERS
1- FILE*

18. I hereby certify that the foregoing is true and correct

SIGNED *Jennifer A. Middle*

TITLE *Eng. Asst*

DATE *10/27/76*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL NAME: Springfield Marine Bank
FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: increase production
2. Size and type of treatment: 15,000 gals 15% HCL w/ 2250 # benzoic acid flakes
3. Intervals to be treated: 13,346 - 14,337
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: benzoic acid flakes will be used as a diverting agent
6. Disposal of treating fluid: Spent acid will be flowed back to pit if possible. If well will not flow, spent acid will be swabbed back.
7. Name of company to do work: Halliburton or Howell
8. Anticipated additional surface disturbances: none
9. Estimated work date: 10/11/76
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
<u>Sept, 1976</u>	<u>30</u>		<u>2</u>

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron Oil Company Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1182' FSL & 1197' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Springfield Marine Bank	
14. PERMIT NO.		9. WELL NO. 1-10A2 OWDD	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5873		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA S 10, T1S, R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized per the attached.

- 3 - State
- 2 - USGS
- 1 - JAH
- 1 - DLD
- 1 - EDB/WBH
- 2 - Partners
- 1 - File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

J. A. Mishler

Engineering Assistant

DATE

12-15-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Springfield Marine Bank 1-10A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 15,000 gals 15% HCl w/2250# benzoic acid flakes.
2. Intervals treated: 13,346-14,337
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: Benzoic acid flakes used as diverting agent.
5. Disposal of treating fluid: Flowed back to pit.
6. Depth to which well was cleaned out: not done
7. Time spent bailing and cleaning out: not done
8. Date of work: 11/12/76
9. Company who performed work: Halliburton
10. Production interval: 13,346-14,337
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Sept 1976	30	-	2

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/5	169	-	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-13883

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State Unit

9. WELL NO.

1-10A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T1S, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1518' FNL & 1323 FEL SW NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

KB 5849.5

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

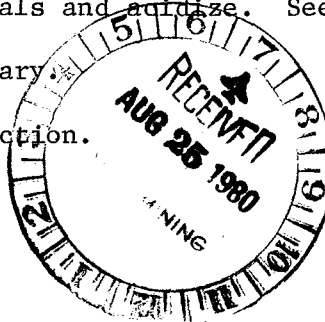
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate and acidize well as follows:

1. MIR & RU WO rig. POOH w/rods, pump, 2-7/8" tbg with anchor hold down.
2. PU MILL & RIH on tbg. Clean out cement from 10,405' to 10,439', mill CTR R 10,439 & clean out to 11,115, TD. POOH.
3. MI perforating unit and perforate. See attached.
4. Set RBP & pkr to straddle intervals and acidize. See attached.
5. Flow back well or swab if necessary.
6. Rig down and place well on production.

No additional surface
disturbances required
for this activity.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 8/22/80
BY: [Signature]
3-State
2-USGS
1-Partner
1-LRH
1-Sec. 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Engineering Assistant

DATE August 21, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: State Unit 1-10A2

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new sands to production
2. Results anticipated: Increased production
3. Conditions of well which warrant such work: Low production
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips): 2 shots per foot

10,210	10,363	10,492	10,811	10,909	10,999	11,073
10,212	10,366	10,494	10,812	10,911	11,003	11,075
10,214	10,372	10,496	10,813	10,934	11,009	11,077
10,216	10,378	10,501	10,817	10,944	11,020	11,083
10,223	10,384	10,507	10,831	10,948	11,022	11,086
10,225	10,391	10,509	10,833	10,952	11,024	11,090
10,278	10,395	10,511	10,836	10,954	11,027	11,092
10,280	10,409	10,513	10,838	10,956	11,031	11,094
10,318	10,412	10,517	10,840	10,959	11,038	11,097
10,323	10,418	10,518	10,842	10,963	11,057	
10,331	10,420	10,519	10,844	10,967	11,061	
10,343	10,424	10,803	10,846	10,989	11,068	
10,348	10,486	10,808	10,848	10,996	11,070	

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: September 9, 1980
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/80	9		18
7/11	11		17

WELL NAME: State Unit 1-10A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: To increase production
2. Size and type of treatment: 10,967-10,989 3600 gals 15% HCL
10,909-10,967 1700 gals 15% HCL
10,803-10,848 2300 gals 15% HCL
10,486-10,519 1800 gals 15% HCL
3. Intervals to be treated: 10,313-10,424 4200 gals 15% HCL
10,210-10,280 1200 gals 15% HCL
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Benzoic acid flakes, RBP & pkr set to straddle intervals to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: Sept. 10, 1980
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/80	9		18

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p> <p style="text-align: center;">1518' FNL & 1323' FEL (SWNE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-13883</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State Unit</p> <p>9. WELL NO. 1-10A2</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5849.5</p>	

MAR 26 1981

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was perforated & acidized as follows:

1. MI & RU WOR., POOH w/rods, pump & 2-7/8" tbg.
2. PU mill & RIH w/same, C/O from 10,409-10,726', POOH.
3. MI & perforate 10,210-11,097' w/2 4CJPF.
4. Set RBP at 11,106', set pkr at 10,977'.
5. Acidize well from 10,967-10,280' w/15% HCL swb well back to flat tanks.
6. RD & place well on production.

Present Status:

Date: 12/80

BOPD: 134

BWPD: 21

- 3 - State
- 2 - USGS
- 1 - Partner
- 1 - LRH
- 1 - Sec. 723
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

Evan McLeonard

TITLE Engineering Assistant

DATE March 19, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL NAME Utah State etal 1-10A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 14,800 gal 15% HCL.
2. Intervals treated: 10,967-10,280'
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Benzoic acid flakes were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tanks.
6. Depth to which well was cleaned out: 10,726'
7. Date of work: 12-9-80
8. Company who performed work: GUDAC
9. Production interval: 10,967-10,280
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
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11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-13883
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1518' FNL and 1323' FEL (SWNE)		9. WELL NO. State 1-10A2
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bluebell
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5849.5		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Scale Inhibitor Squeeze <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT* <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize and perform a scale inhibitor squeeze on this well as per attached procedure.

3-State
2-USGS
1-Partners
1-Field Foreman
1-Sec. 723
1-File

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/10/82

BY: [Signature]

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush

TITLE Engineering Assistant

DATE Jan. 28, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL NAME: State 1-10A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: To increase production by acidizing and performing scale inhibitor squeeze.
2. Size and type of treatment: 8500 gals 15% HCl.
3. Intervals to be treated:
10,989-11,097 3,000 gal acid
10,313-10,424 4,000 gal acid
10,210-10,280 1,500 gal acid
4. Treatment down casing or tubing: Casing
5. Method of localizing its effects: 2% KCl water, benzoic acid flakes.
6. Disposal of treating fluid: Swab spent acid to Frac tank.
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 2/15/82
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/81	± 6	--	± 210

STATE 1-10A2
1S-2W-10
DUCHESNE CO., UTAH
JANUARY 8, 1982
PAGE 3

Well Data:

Completion Date: 8/68
Formation: Green River
TD: 11,115'
PBTD: Fill @ 11,106'
Casing: 7", 23#, 26#, 29# N-80 @ 11,115'.
Type Lift: Rod pump. Seating nipple @ 10,196'.
Tubing: 2-7/8" 6.5# N-80 @ 10,261, BAC @ 10,227'
Water Zone Pack-off: Baker pkrs @ 10,454 & 10,978'
on-off tool @ 10,448' (see diagram)
Perfs: Production: 10,210'-424' & 10,989'-11,097'
Packed off: 10,486'-10,967'
Excluded by cmt: 10,408'-10,431' & 10,441'-10,460'
(10,409'-10,424' was reperfed)

Stimulation History:

8/68 (Initial): Acidized 10,313'-10,460' w/ 1,000 gal 5% HCl
IP=717 BOPD, 180 BWP, 225 MCFPD

5/70: Squeezed 10,441-10,460'
675 gal Mud acid on remaining perfs
Production Before: 15 BOPD, 330 BWP
Production After: 75 BOPD, 500 BWP

9/70: Squeezed 10,313-10,398' & 10,408-10,431'
Reperfed 10,313'-10,398 w/ 1 SPL
1500 gal 15% HCl on 10,313-10,398
Production Before: 20 BOPD, 275 BWP
Production After: 100 BOPD, 40 BWP

12/80: Perf 10,210'-10,280 & 10,486'-11,097' w/ 2 JPL
Reperfed selected levels in 10,313'-10,424 w/ 2 JPL
7,600 gal 15% HCl on 10,803'-11,097'
Production Before: 11 BOPD, 14 BWP
Production After: 0 BOPD, 427 BWP

2/81: Pack off water zone Baker pkrs @ 10,454' & 10,978'
Production Before: 0 BOPD, 427 BWP
Production After: 25 BOPD, 70 BWP

12/81 Production: 6 BOPD, 210 BWP

Cumulative Prod. through 11/81: 435,694 bbls oil
329,074 bbls water
380,470 MCF

STATE 1-10A2
1S-2W-10
DUCHESNE CO., UTAH
JANUARY 8, 1982
PAGE 4

Procedure:

1. MI and RU WOR.
2. ND tree. NU BOPE.
3. POOH w/ rods and tbg.
4. RIH and latch on to ON-OFF tool @ 10,448' and POOH w/ Baker pkrs, 16 jts. 2-7/8" N-80 tbg, and 10' N-80 pup jt.
5. Make necessary repairs/purchases for hydrostatic pkrs.
6. RIH and swab 10,989'-11,097'. Report results to Denver.
7. Move up hole and swab 10,313'-10,424'. Report results to Denver.
8. Move up hole and swab 10,210'-10,280'. Report results to Denver.
9. Of the following zones, acidize only those with significant oil cuts (to be decided per telecon w/ Denver):

Acid: 15% HCl w/ necessary additives.

Diversion: 30 #/M gal gelled 2% KCl water containing 1 #/gal benzoic acid flakes

Flush: produced field water

Pumping Procedure:

10,989-11,097

- A. Straddle zone
- B. 3000 gal acid
- C. 1000 gal diversion
- D. 4000 gal acid
- E. Flush to top of perfs
- F. Swab/flow back load
- G. Mix 1/2 bbl Nalco #9DS-087 w/ 5 bbls prod. water and pump to formation. Flush with 200 bbl CaCl_2 water - made by mixing 9 lbs. of solid CaCl_2 (80% pure) per bbl water - follow with 100 bbl prod water.

Pumping Procedure: (continued)

10,313-10,424

- A. Straddle zone
- B. 4000 gal acid
- C. 1000 gal diversion
- D. 6000 gal acid
- E. Flush to top of perfs
- F. Swab/flow back load
- G. Mix 1 bbl Nalco #9DS-087 w/ 10 bbls prod water and pump to formation. Flush with 200 bbl CaCl_2 water - made by mixing 9 lbs. of solid CaCl_2 (80% pure) per bbl water - follow with 100 bbl prod. water.

10,210-10,280

- A. Straddle zone
- B. 1500 gal acid
- C. 1000 gal diversion
- D. 1500 gal acid
- E. Flush to top of perfs
- F. Swab/flow back load
- G. Mix 1/2 bbl Nalco #9DS-087 w/ 5 bbls prod water and pump to formation. Flush with 200 bbl CaCl_2 water - made by mixing 9 lbs of solid CaCl_2 (80% pure) per bbl water - follow with 100 bbl prod. water.

- 10. POOH w/ RBP & ret. pkr.
- 11. RIH w/ hydrostatic pkrs and pack off water zones.
- 12. RIH w/ tbg and hydrotest to 8000#. Set BAC above top perfs and PSN @ $\pm 10,196'$.
- 13. RIH w/ rods.
- 14. ND BOPE. NU tree.
- 15. Return well to prod. Set air compressor on pump jack as close to 540 psig as possible.
- 16. RD and MO.

PERF DETAIL

10,210 - 10,225 (6 levels, 12 holes)

10,278 - 10,280 (2 levels, 4 holes)

10,313 - 10,332 (19 levels, 25 holes)

10,342 - 10,349 (7 levels, 11 holes)

10,359 - 10,384 (18 levels, 28 holes)

10,409 - 10,424 (5 levels, 10 holes)

WATER ZONE PACK-OFF SYSTEM

10,486 - 10,519 (12 levels, 24 holes)

10,803 - 10,817 (6 levels, 12 holes)

10,831 - 10,848 (9 levels, 18 holes)

10,909 - 10,911 (2 levels, 4 holes)

10,934 - 10,967 (9 levels, 18 holes)

10,989 - 11,009 (5 levels, 10 holes)

11,020 - 11,038 (6 levels, 12 holes)

11,057 - 11,097 (13 levels, 26 holes)

rods

Seating nipple @ 10,196'

Baker anchor catcher @ 10,227'

2 7/8" 6.5# N-80 tbg. @ 10,261'

ON-OFF TOOL @ 10,448'

BAKER HYDROSTATIC PKR
MODEL "FH" DOUBLE GRIP
@ 10,454'

16 jts. 2 7/8" 6.5# N-80 tbg.

BAKER HYDROSTATIC PKR @ 10,978'

ONE 10' 2 7/8" N-80 tbg. pup &
ONE 2' HYDRO-TRIP SUB
BOTTOM @ 10,990'

PBTD: FILL @ 11,106'

TD: 11,115'

STATE 1-10A2

8/68 1000 gal 52 HCl
10,313 - 10,460

5/70 502 10441-10460
675 gal. MUD ACID

9/70 502 10313-10378 & 10408-10431
REFUR 10313-10378. 1500 gal 15% HCl
12/80 PERF 10210-11097. 7600 gal 15% HCl
2/81 PACK APP. 10210-11097



Chevron U.S.A. Inc.

DATE - 1/12/11

SCALE -

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-13883
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO. 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1518' FNL and 1323' FEL (SWNE)		8. FARM OR LEASE NAME Bluebell
14. PERMIT NO.		9. WELL NO. State 1-10A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5849.5		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Scale Inhibitor ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was acidized and a scale inhibitor SQZ was performed as follows:

1. MIRU, cleaned Rods w/hot Diesel, POOH W/PMP and Rods, ND wellhead, NU BOPE, POOH W/TBG & Anchor.
2. RIH W/Bit - TGD @ 11,106', POOH W/Same. RIH W/CSG SCRPR. POOH W/Same. RIH W/PKR.
3. SWBD PERFS 10,210-11,097' POOH, Spliced SND LN. POOH W/PKR. HEAT & PMP HOT DIESEL DWN TBG.
4. RIH W/PKR & TBG - HYDROTSTING TO 8000 PSI.
5. ACIDIZED PERFS (SEE ATTACHED DETAIL) 10,210-11,097'. SWBD PERFS.
6. RIH W/PKR & SET @ 10,853'. PMPD SCALE INHIBITOR (SEE ATTACHED DETAIL) POOH W/TBG, PKR & RET. HEAD.
7. RIH W/PINNED COLLAR, 2-7/8" TBG, ANCHORE CATCHED, SEAT NIPPLE. HYDROTSTING to 8,000 PSI. ND BOPE, SET ANCHOR @ 10,229', LAND TBG ON HANGER. NU TREE, RIH W/PMP & RODS, RD & M.O.L.

RECEIVED

JUN 17 1982

DIVISION OF
OIL, GAS & MINING

3-State
2-USGS
1-Partner
1-Field
Foremen
1-Sec. 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

Evan M. Leonard

TITLE Engineering Asst.

DATE June 11, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME State 1-10A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: Scale Inhibitor: 4 BBL NALCO 9DS-087 in 40 BBL WTR. CaCl_2 WTR 4#/BBL, CaCl_2 heated to 140°F.
2. Intervals treated: 10,989-11,097, 10,313-424', 10,210-280'
3. Treatment down casing or tubing: TBG
4. Methods used to localize effects: 30#/M GEL 7 1PPG BAF, HEATED TO 140°F.
5. Disposal of treating fluid: No Returns
6. Depth to which well was cleaned out:
7. Date of work:
8. Company who performed work:
9. Production interval:
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/81	6	-	210

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/82	81	8185	-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL & 1197' FWL SWSW		8. FARM OR LEASE NAME Springfield Marine Bank
14. PERMIT NO.		9. WELL NO. 1-10A2 (OWDD)
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5873'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 10, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to log subject well to evaluate the remaining potential in the Wasatch formation. Upon evaluation of the logs, the well will be perforated and selectively acidized.

RECEIVED

FEB 13 1985

DIVISION OF OIL
GAS & MINING

RECEIVED

FEB 13 1985

DIVISION OF OIL
GAS & MINING

No additional gas & mining
disturbances required
for this activity.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/20/85
BY: John R. Bush

3 - State
2 - BLM
2 - Partner
1 - Field
1 - File

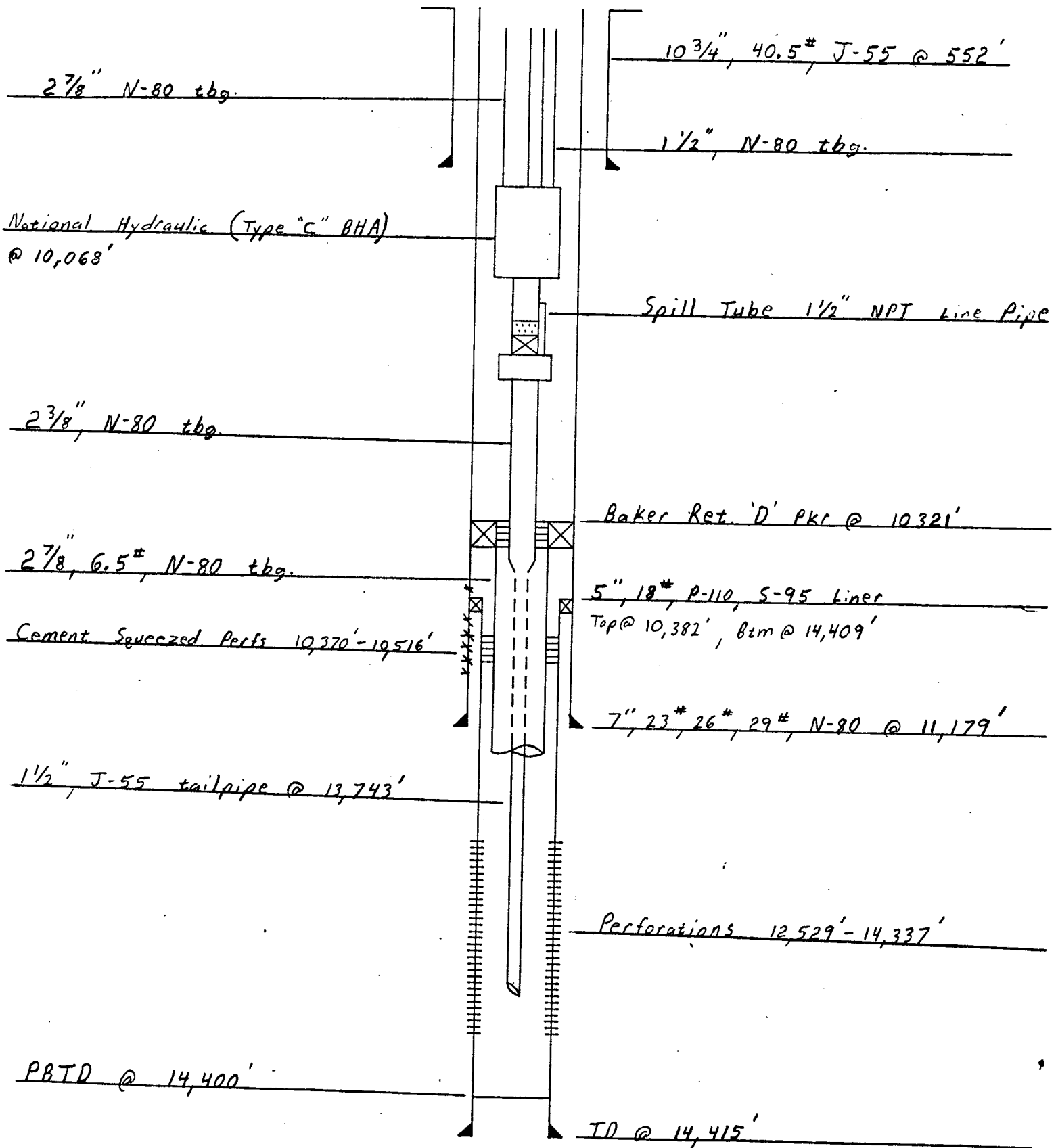
18. I hereby certify that the foregoing is true and correct

SIGNED <u>Arlene F. Bush</u>	TITLE <u>Engineering Assistant</u>	DATE <u>February 7, 1985</u>
------------------------------	------------------------------------	------------------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SMB 1-10A2-



P L Stahlaker 1-14-85



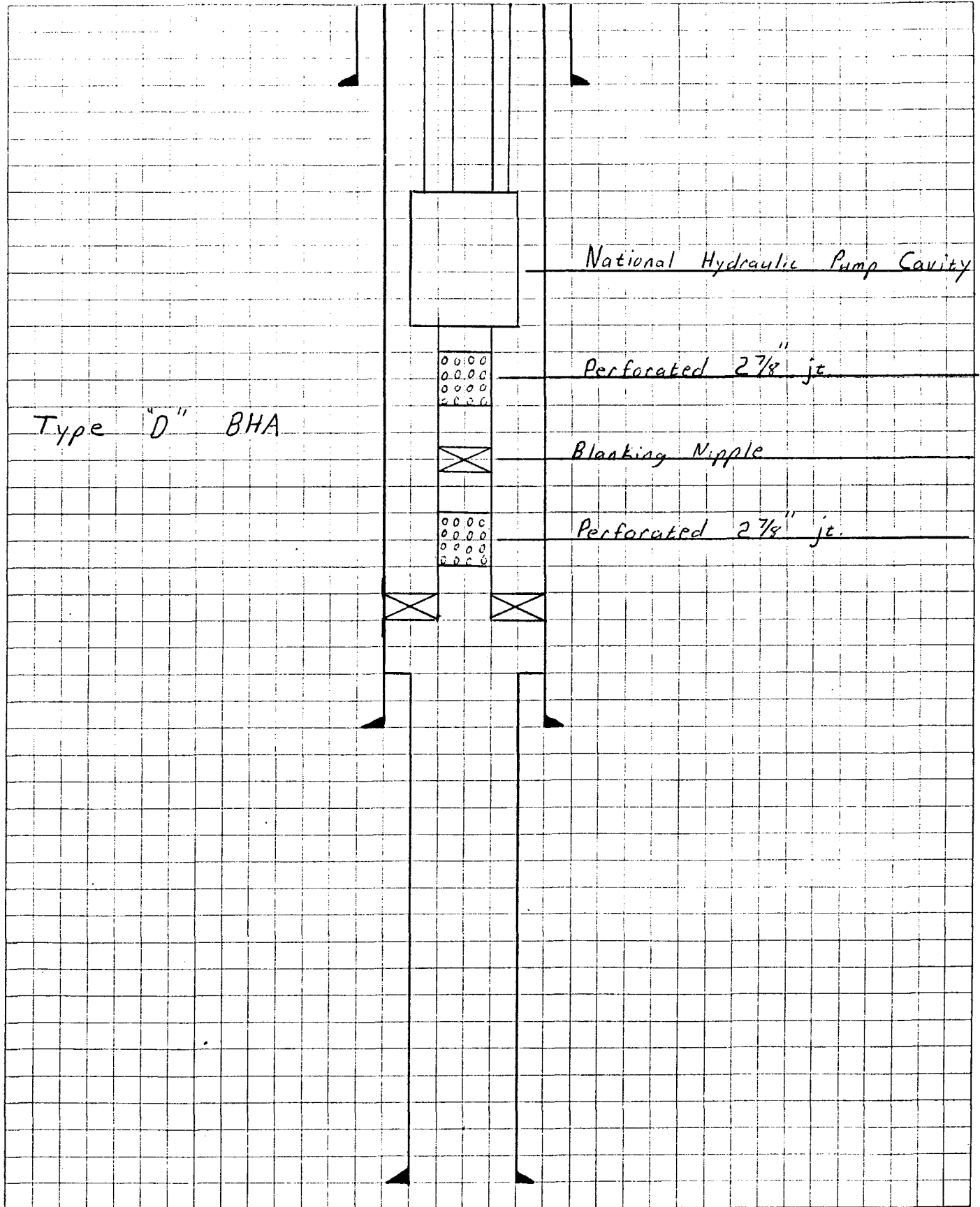
CALCULATION SHEET
Chevron U.S.A. Inc.

Date 1/14/85

Prepared by P.L.L.

Page No. of

Title SMB 1-10A2	Location Proposed	Department	Project Number
---------------------	----------------------	------------	----------------





Chevron U.S.A. Inc.

SMB 1-10A2
Bluebell
Logging/Stim. Procedure

1. MIR & RU.
2. N/U BOPE w/ 1½" offset tbg. rams and test. (Class III)
3. POOH w/ 1½" tbg.
4. Install 2-7/8" tbg. Rams and test.
5. Release from Baker Ret "D" packer at 10,321.
POOH w/ National Type "C" BHA and 1½" tailpipe.
6. RIH w/ Baker Heavy Duty Retrieving tool. Retrieve Baker Retrieva "D"
packer at 10,321' plus 2-7/8" tailpipe and BOT locator sub spacer nipple
and seal assempbly.
7. P/U 4-1/8" mill on 2-3/8"/2-7/8" tbg. Clean out 5" liner to PBTD 14,400'.
8. Make scraper run to PBTD.
9. R/U welex and lubricator. Run TMD and acoustic CBL logs from PBTD to 12,000'.
10. R/D welex. R/U Dresser. Run CO log over intervals to be determined after
analysis of TMD log.
11. Additional perforating and stimulation to be determined after analysis of
cased hole logs.



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDDGM
RECORDS.

PROVEN PROPERTIES, INC.

John
6-25-86

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865 1s 2w 10	Sprgfld M/B/U 1-10A2 430/330012 lost
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

Entity No.Well Name

05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2 15.20.10
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-13A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-19A2
05910	Ute Tribal 5-20A2
05915	Ute Tribal 6-13A2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS
(See instructions on
reverse side)

111912

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1182' FSL and 1197' FWL (SWSW)		8. FARM OR LEASE NAME Springfield Marine Bank
5. PERMIT NO. 43.012.30012		9. WELL NO. 1-10A2
10. ELEVATIONS (Show whether sp. or. or. etc.) 5858' GL; 5873' KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 10-T1W-R2W		12. COUNTY OR PARISH Duchesne
13. STATE Utah		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to acidize Wasatch perms with 10,000 gal HCL. Also, if casing damage is encountered during well work, propose to repair with remedial cement job according to extent of casing damage.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Williams
Ralph A. Williams

TITLE

Supervising Engineer

Bluebell/Altamont

DATE 9-29-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-17-86

BY: *John R. Bays*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR
Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1182' FSL & 1197' FWL (SW1/4 SW1/4)

5. LEASE DESIGNATION AND SERIAL NO.
POW
070753

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SPRINGFIELD M. BANK

9. WELL NO.
1-10A2

10. FIELD AND POOL, OR WILDCAT
Bluebell-Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 8, T. 3S., R. 5W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5873 feet

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK PERFORMED FROM 2-10-87 TO 3-16-87

1. R.U. PULLING UNIT. POOH PRODUCTION EQUIP.
2. MILL OUT PACKER AT 10,434'.
3. RU SMITH ENERGY AND ACIDIZE WASATCH (13346-14337) WITH 10,000 GAL 15% HCL AT 12.5 BPM AND 9400 PSI.
4. SWAB WELL. START PRODUCTION WITH HYDRAULIC LIFT.

RECEIVED
JUN 29 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Will

TITLE Supervising Engineer

DATE 6/24/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Springfield Marine Bank 1-10A2
Duchesne County, Utah
Section 10 - T1S - R2W
AFE Cost \$60,000.00

- 2-11-87: POOH with 2 7/8" tubing, BHA, seal assbly & 1.90" tubing tailpipe. RIH with retrieving tool for Baker Retrieva 'D' packer, Bumper sub, Bower jars, & 2 7/8" tubing. SIFN. ECTD \$5,339.00.
- 2-12-87: Fishing Retrieva 'D' packer. RIH with Baker retrieving tool & 2 7/8" tubing. Stung into packer at 10321'. Released slips & caught packer. POOH with 13 jnts. tubing to 9920' & got stuck up. Jarred on packer 30 minutes. No movement. Release from packer. POOH. SIFN. ECTD \$8,549.00.
- 2-13-87: RIH with spear for 3.25" I.D., bumper sub. jars, 4-4 3/4" D.C.'s & 319 jnts. 2 7/8" tbg. Tagged packer, engaged spear, worked tubing & jars. Pulled free. POOH. Found packer pulled in half with mandrell pulled out. SIFN. ECTD \$14,809.00.
- 2-14-87: RIH with spear for 2 7/8" tubing, 4' extension, bumper sub. jars, & 328 jnts. 2 7/8" tbg. Tagged fish, worker spear in 1'. Could not catch. POOH with 120 jnts. tubing. SIFN. ECTD \$14,809.00.
- 2-15-87: SI for Sunday. ECTD \$14,809.00.
- 2-16-87: SI for Holiday. ECTD \$14,809.00.
- 2-17-87: Fishing 7" Baker Retrieva 'D' Packer. POOH with remaing 2 7/8" tubing, jars, bumper sub, & spear. Found nothing on spear. RIH with 6 1/8" mill shoe, 4' extension, bumper sub, jars, drill collars, & 2 7/8" tubing. Tag fish at 10,434 (31' deep). Mill on fish 15 min. SION. ECTD \$18,309.00.
- 2-18-87: Fishing Retrieva 'D' Packer. Continued milling on packer 14 hrs. Estimate made 8". POOH with worn mill shoe & drill string. Found 6" segment of packer body in mill shoe. (Segment NO. '21' on Baker Drawing NO. 203-385-1). Apparently all slip segments are inside fish. RIH with 2.47" O.D. x 3' string mill, 8' x 1 1/2" extension, bumper sub, jars, 4-D.C.'s & 2 7/8" tubing. Continue working 24 hrs. ECTD \$24,429.00.
- 2-19-87: Tagged top of remaining packer body at 10,328' (correction of report 2/17/87) with string mill drill string. Milled 7 hrs. Made 6 1/2 ft. (2 1/2 ft. into 2 7/8" tubing.) POOH with worn string mill. WO tools 6 hrs. RIH with 2.375" O.D. flat bottom mill with 12" cut-rite on sides. 8 1/2 ft. extension, bumper sub, jars, 4-3 1/2" D.C.'s & 2 7/8" tubing. Continue working 24 hrs. ECTD \$30,234.00.

Springfield Marine Bank 1-10A2
Duchesne County, Utah
Section 10 - T1S - R2W
AFE Cost \$60,000.00

- 2-20-87: Drilled inside fish with 2 3/8" flat bottom mill. Made 5' in 6 hrs. POOH to change mill. RIH with new 2 3/8" mill, 10' extension, bumper sub, jars, 4-D.C.'s and 2 7/8" tubing. Tagged fish & milled inside fish for 6 hrs. Made 11'. POOH. Continue working 24 hrs. ECTD \$34,559.00.
- 2-21-87: Fishing Retrieval 'D' packer. RIH with spear with 2.438" grapple, bumper sub, jars, 4-D.C.'s & 328 jnts. 2 7/8" tbg. Engaged fish, jarred 1 hr. & pulled up dragging 10,000-20000 lb. over string weight. POOH & laid down complete fish. *Note: left 8 packer slips in hole. SIFN. ECTD \$36,824.00.
- 2-22-87: Shut in for Sunday. ECTD \$36,824.00.
- 2-23-87: Check for fill over perfs. RIH with 4 1/8" mill shoe, finger basket, casing scraper, & 2 7/8" N-80 tubing. Tagged fill at 13,925'. ECTD \$38,704.00.
- 2-24-87: Flush tubing with hot oiler. POOH with 2 7/8" tubing, bit & scraper with finger basket. Found nothing in finger basket. RU to hydrotest. RIH with 5" Baker Retrievalmatic Packer, S.N. & 40 jnts., 2 7/8" tubing. Hydrotesting to 9000 psi. SIFN. ECTD \$40,609.00.
- 2-25-87: RU Hydrotester. Hydrotest in hole with 5" packer, S.N. and 230 jnts. 2 7/8" tubing. Had tool failure and equip breakdowns. ECTD \$43,394.00.
- 2-26-87: Prepare to acidize. Finish Hydrotesting tubing in hole. Set packer at 11997 in 30000 lb. compression. NB BOP. NU wellhead. Press test annulus to 2000 psi for 15 min. O.K. RIH with 162 jnts. 1.9" tubing sidestring. SIFN. ECTD \$47,834.00.
- 2-27-87: Acidized wasatch. RU Smith Energy. Install tree saver. Press and hold 1500 psi on annulus. Pumped 10000 gal gelled 15% HCl with additives. Caught pressure with 29 bbl acid gone. Dropped 300 RCN ball - sealers evenly thru acid. Flushed with 111 bbl. 2% KCl water with fric. reducer. Aver. rate and pressure 12.5 BPM at 9400 psi. Max rate 14.5 BPM at 9500 psi with 100 bbl acid gone. Max press. 10030 psi at 11.5 BPM with 100 bbl flush gone. ISIP 3800 psi. 5 min. SIP: 350 psi went to 0 psi in 7 min. RD Smith. Made 4 swab runs from fluid level 6300-7300'. Recovered 0 BO and 22 BW. SIFN. ECTD \$61,234.00.
- 2-28-87: Swab back acid job. Made 21 swab runs from stable fluid level 7100'. Recovered 8 BO and 110 BW. 209 bbl load to recover. SIFN. ECTD \$64,654.00.
- 3-1-87: Made 15 swab runs from stable fluid level 7300'. Recovered 80 BO and 35 BW in 8 hours. 174 bbl load to recover. SIFN. ECTD \$64,654.00.

Springfield Marine Bank 1-10A2
Duchesne County, Utah
Section 10 - T1S - R2W
AFE Cost \$60,000.00

- 3-2-87: Swabbing. Initial fluid level 6200 psi. Made 26 swab runs from stable fluid level 7100'. Recovered 95 BO and 32 BW in 10 hours. SIFN. ECTD \$66,054.00.
- 3-3-87: Running production equipment. ND wellhead. NU BOP. POOH with 1.90" heat string. Release packer. Flush tubing. POOH with 387 jnts. 2 7/8" tubing and packer. RIH gas anchor, Baker tubing anchor, 1 jnt. 2 7/8" tbg, ARMC0 220 series parallel free BHA, and 20 jnts. 2 7/8" N-80, 8 rd tubing. SIFN. ECTD \$71,184.00.
- 3-4-87: Running Production Equipment. Continue running 2 7/8" N-80, 8rd tubing. Stop every 40 jnts to broach tubing. ND BOP. Set tubing anchor at 10,323 in 19000 lbs. tension. RIH with 308 jnts. 1.90" 4.2 J-55 10rd tubing sidestring. Sting into BHA in 9000 lb compression. NU wellhead. Dropped standing valve. Pump to seat. Pressure test system to 2000 psi. O.K. SIFN. ECTD \$74,724.00.
- 3-5-87: Circ. wax plug from tubing. RD pulling unit. Will drop pump in A.M. ECTD \$76,124.00.
- 3-6-87: Dropped pump 11 AM. Guiberson 1 1/4". Will report production 1 date late. ECTD \$76,124.00.
- 3-7-87: Pumped 24 hrs. on Guiberson 1 1/4" x 1800 psi x 18 SPM. Filling treater. ECTD \$76,124.00.
- 3-8-87: Pumped 24 hrs. on Guiberson 1 1/4" x 1800 psi x 18 SPM. ECTD \$76,124.00.
- 3-14-87: Pump out Guiberson 1-1/2" PL1 hydraulic pump. Pump in ARMC0 1-1/2" 220 hydraulic pump. Had trouble seating.
- 3-15-87: Pumped 114 BO/60 BW in 20 hours on ARMC0 220 series pump at 1-1/2" x 2750 psi x 265 PM.
- 3-16-87: Pumped 97 BO / 105 BW in 24 hours on ARMC0 220 hydraulic @ 1-1/2" x 2750 psi x 26 SPM. FINAL REPORT. ECTD - \$76,124.

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)Page 10 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILLIUM LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-7A2 4301331009 05836 01S 02W 7	WSTC	11	75	7	3
DOUG BROWN 1-4A2 4301330017 05840 01S 02W 4	WSTC	28	1287	864	271
LAMICQ-URTY U 4-5A2 4301330347 05845 01S 02W 5	WSTC	30	5147	2501	4673
MOBIL-UTE TRBL 1-7A2 4301330025 05850 01S 02W 7	WSTC	28	536	79	0
LAMICQ-URTY U 2-9A2 4301330046 05855 01S 02W 9	WSTC	30	1825	2229	1458
STATE 1-10A2 (3-10C) 4301330006 05860 01S 02W 10	GRRV	0	0	0	0
SPRGFLD M/B/U1-10A2 4301330012 05865 01S 02W 10	WSTC	30	1439	493	377
L BOREN U 2-11A2 4301330277 05870 01S 02W 11	WSTC	29	156	179793	3960
N KENDALL 1-12A2 4301330013 05875 01S 02W 12	WSTC	30	739	2785	1163
CLYDE MURRAY 1-2A2 4301330005 05876 01S 02W 2	WSTC	0	0	0	0
BLANCHARD FEE 1-3A2 4301320316 05877 01S 02W 3	WSTC	30	609	384	1779
OLSEN U 1-12A2 4301330031 05880 01S 02W 12	GRRV	0	0	0	0
FLY/DIA L. BOREN 1-14A2 4301330035 05885 01S 02W 14	WSTC	30	8623	12675	11216
TOTAL			20436	201810	24900

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED OPA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRRV
	VANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMP IN TRIPLICATE*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. API 43 013 30012 00	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Pennzoil Place; P.O. Box 2967; Houston, Texas 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL and 1197' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Springfield Marine Bank	
14. PERMIT NO. 43-013-30012		9. WELL NO. 1-10A2	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5873 (GR)		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Repair Tank Battery

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to shut well in for approximately 10 weeks to make extensive repairs on tank battery.

OIL AND GAS	
DBN	PIF
JRB ✓	GLH
DTB	SLS
TAS ✓	
3 MICROFILM ✓	
4 FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph G. Will

TITLE

Supervising Engineer

DATE

10-25-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COORDINATES OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Pennzoil Exploration and Production Company		3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1182' FSL and 1197' FWL		5. PERMIT NO. 43-013-30012-00		6. ELEVATIONS (Show whether SP, RT, GR, etc.) 5858' GR		7. LEASE DESIGNATION AND SERIAL NO. FEE		8. IF INDIAN, ALLOTTEE OR TRIBE NAME		9. UNIT AGREEMENT NAME		10. FARM OR LEASE NAME Springfield Marine Bank		11. WELL NO. 1-10A2		12. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch		13. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W		14. COUNTY OR PARISH Duchesne		15. STATE UT	
--	--	--	--	--	--	---	--	----------------------------------	--	---	--	--	--	--------------------------------------	--	------------------------	--	---	--	------------------------	--	--	--	--	--	----------------------------------	--	-----------------	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
XXXXXX	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input checked="" type="checkbox"/>	(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
(Other) perforate Red Beds							

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of Proposed Workover

1. MI and RU pulling unit. Install BOP and POH with pumping equipment.
2. Clean out to bottom.
3. Test all casing above 13250' to 1000 psi. Sqz any csg leaks.
4. Perforate Wasatch from 12527-13888'.
5. Acidize all Wasatch perforations.
6. Install hydraulic pump and RD.

OIL AND GAS	
DFIN	RJF
2-JFB ✓	GLH
DIS	SLS
1-DME ✓	
2-DME ✓	
4- MICROFILM ✓	
5- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph C. Hill

TITLE

Supervising Engineer

DATE

6-14-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-3-90

*See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. FEE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Springfield Marine Bank	
9. WELL NO. 1-10A2	
10. FIELD AND POOL, OR WILDCAT Bluebell	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S-R2W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1182' FSL and 1197' FWL

14. PERMIT NO.
43-013-30012-00 *pow*

15. ELEVATIONS (Show whether DV, RT, GR, etc.)
5858' GR

OCT 09 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Reperf Wasatch</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER FROM 8/24/90 to 9/19/90

1. MIRU pulling unit. POOH with production equipment.
2. Tagged bottom with mill at 13,920'.
3. Tested all casing above 12,450' to 1000 psi. Held OK.
4. Reperforated Wasatch from 12,527-13,888' (458', 916 holes).
5. Acidized perfs 12,527-14,337' with 40,000 gallons 15% HCl.
6. Swabbed back the load and installed hydraulic pump.

OIL AND GAS	
DNH	RJF
JTB	GH
PIS	SLS
1 <u>Done</u>	
2	MICROFILM <input checked="" type="checkbox"/>
3	FEE

Jess Dullnig
Neola, Utah
10/3/90

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervising Engineer

DATE 10-3-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-LEC	6-LEC
2-GLH	7-KDR <i>Film</i>
3-DTSBTS	8-SI
4-VLD	9-FILE
5-RIF	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) **BARRETT RESOURCES CORP**
 (address) **1515 ARAPAHOE ST T3 #1000**
DENVER CO 80202
GREG DAVIS
 Phone: **(303)606-4259**
 Account no. **N9305**

FROM: (old operator) **PENNZOIL COMPANY**
 (address) **PO BOX 29677 28TH FL**
HOUSTON TX 77252-2967
JESS DULLNIG, P.E.
 Phone: **(801)722-5128**
 Account no. **N0705**

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>613-30012</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-21-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-21-97)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(1-24-97)*
- Yec 7. Well **file labels** have been updated for each well listed above. *(1-24-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-21-97)*
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) Safeco Ins. Co. of Amer.

- Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 1-21-97. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DT'S 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/28/97 1997, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: 1-10A2
Springfield Marine Bank9. API Well Number:
43-013-3001210. Field and Pool, or Wildcat:
Bluebell1. Type of Well: OIL ☒ GAS ☐ OTHER:2. Name of Operator:
Barrett Resources Corporation3. Address and Telephone Number:
1515 Arapahoe St., Tower 3, Ste.#1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well

Footages:

CO, Sec., T., R., M.: SWSW Section 10-T1S-R2W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

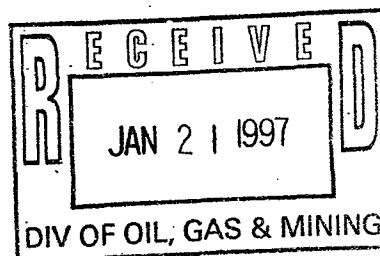
Date of work completion 1/1/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997
Barrett Resources Corporation took over operations
of the above well from Pennzoil Company.



13.

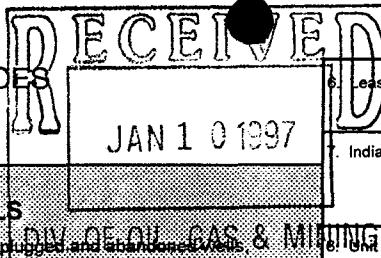
Name & Signature: Greg Davis

Title: Production Services Supervisor

Date: 1/15/97

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



6. Lease designation and Serial Number

Free

7. Indian Allottee or Tribe Name

8. Land or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

9. Well Name and Number

Springfield Marine Bank 1-10A2

2. Name of Operator

Pennzoil Company

10. API Well Number

43-013-30012

3. Address of Operator

P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone

801-722-5128

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage :

County : Duchesne

QQ, Sec, T., R., M. : SWSW of Section 10, T1S, R2W

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of Work Completion 1-Jan-97

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

8-Jan-97

(State Use Only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2
Pennzoil Company
Sale or Transfer of Fee Lease
January 28, 1997

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

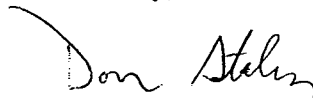
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

3. Address and Telephone Number:

(303) 572-3900

1515 ARAPAHOE ST. TOWER 3, #1000, DENVER, CO 80202

4. Location of Well

Footages: 1182' FSL 1197' FWL

OO, Sec., T., R., M.: SWSW SECTION 10-T1S-R2W

County: DUCHESNE

State: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

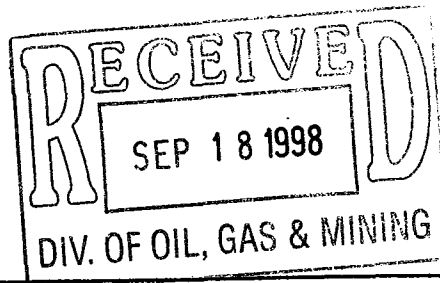
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BARRETT RESOURCES CORPORATION RECOMMENDS RECOMPLETING THE
SUBJECT WELL PER THE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR

Date: 9-29-98

Initials: DKR

13.

Name & Signature:

GREG DAVIS *Greg Davis*

Title:

PRODUCTION
SERVICES SUPVR.

Date: 9/15/98

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/29/98

BY: *[Signature]*

**Barrett Resources Corporation
Recompletion Procedure**

**Springfield Marine Bank 1-10A2
SWSW Sec. 10, T1S-R2W
Duchesne County, Utah**

**Revised: 08/6/98
JEC**

KB: 5,873' GL: 5,857' TD: 14,410' (8/72 deepening)
PBTD 13,920' fill (8 pkr slips on top of fill)
Surface Csg: 10 3/4" 40.5# J55 @ 552'
Intermediate Csg: 7" 29/26/23# N-80 @ 11,179'
Liner: 5" 18# P-110/S-95 @ 14,409'; TOL @ 10,382'
Downhole Detail:
 Packer None (Baker Tbg Anchor @10,052')
 Tubing 2 7/8" 6.5# N80 8rd w/ Armco 220 Series Pump Cavity @ 10,000'
 1.9" N-80 10rd w/ stinger
 Pump Hydraulic (SI-Flwg gas)
 Rods None
Open Perforations: 12,527-14,337' OA Wasatch
Suspected Csg Prob: NA

Purpose: Re-enter well. Re-acidize existing perfs utilizing coiled tubing to clean scale. Set RBP above open perfs @ +/-12,500'. Perforate 12 additional Wasatch Redbed intervals, acidize new perforations and evaluate potential, commingle all production and place well on production test.

1. Circ pump out of hole. MIRU slickline unit and pull standing valve. RIH w/ sinker bar and tag fill in casing. Last reported fill @ 13,920'. Evaluate need to clean out fill (Critical depth is 13,600').
2. MIRU workover rig. ND wellhead. NU BOPE w/ 1.9" tbg rams. PU on 1.9" side string, sting out of pump cavity. Flush side string w/ heated production water and POH. Change out BOP rams to 2 7/8". Release tbg anchor. Circ. hole w/ heated production water. POH w/ 2 7/8" tbg, pump cavity, and tbg hanger. LD pump cavity and anchor.
3. MIRU Halliburton coiled tubing unit. Acid wash existing Wasatch perforations per Howco procedure using 8,000 gals 15% HCl acid w/ 411,200 scf N2 and 3,500 gals wtr. Acid will contain 10 gal/M Champion scale inhibitor. Procedure requires two passes through perf interval w/ coiled tbg; first pass up to spot acid across perfs and second pass down to jet acid across perfs. After final pass down, circ on btm w/ heated water and N2. Displace coiled tbg w/ N2 while POH. RD CTU. Open well to pit and flow for cleanup. If well dies, RIH w/ 2 7/8" tbg and 5" pkr. Set pkr @ +/- 12,500'. RU swab and swab/flow well for evaluation.
4. Kill well w/ 2% KCl wtr. Rel pkr & POH w/ 2 7/8" tbg.
5. RU wireline. RIH w/ 5" RBP & set @ +/- 12,500'. Dump 2 sx sd on top of plug. Run GR-CCL strip. (Copy of OWP CBL dated 8-9-72 available for reference) Perforate Wasatch Redbed intervals w/ 2 spf, 120 degree phasing using 3-1/8" casing guns w/ 12 gm charges as follows:

11,331'-340'	11,352'-356'	11,486'-490'
11,554'-562'	11,656'-676'	11,770'-783'
12,030'-044'	12,114'-120'	12,125'-134'
12,170'-172'	12,184'-187'	12,316'-320'
12,428'-437'		

13 intervals, 115' net, 230 holes

Correlate depths to GR on Dresser Atlas BHC Acoustilog, dated 8-2-72.

6. Change BOP rams to 3 1/2". PU 3 1/2" work string. RIH w/ 7" retrievable treating packer. Set pkr above liner top @ +/- 10,380', install tree, load annulus and test to 1,000 psi.
7. MIRU Halliburton. Acidize new Wasatch perforations from 11,331' to 12,437' (230 holes) per Howco procedure using 11,500 gals 15% HCl acid w/ 10gal/M Champion scale inhibitor. Pump 4,000 gal pad of gelled 2% KCl wtr to establish injection @ 30 bpm. Pump 1500 gals acid before starting w/ ball sealers for diversion. Pump 35 balls per 1000 gals. acid, total 345 balls. Flush w/ 6,000 gals gelled water. SI well, RD Halliburton.
8. Swab/flow well for evaluation. If well is flowing, run production log to determine fluid entry points.
9. Release packer & POH w/ 3 1/2" tubing. LD tubing & packer.
10. Change out BOP rams to 2 7/8". PU 2 7/8" tubing w/ ret head. RIH to RBP @ +/- 12,500'. Circ sd and balls off plug. Rel plug and POH. PU pump cavity and tbg anchor. RIH & set TAC. Change out BOP rams to 1.9". PU & RIH w/ 1.9" tbg w/ stinger. Land stinger. ND BOP, NU wellhead. RD & rel rig.
11. If well will flow, place on production. If necessary, use existing hydraulic pump system.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

(303) 572-3900

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

4. Location of Well

Footages: 1182' FSL 1197' FWL

OO, Sec., T., R., M.: SW SW SECTION 10-T15-R2W

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |

☒ Other RE-ACIDIZE EXISTING PERFS
PERFORATE ADDITIONAL WASATCH INTERVALS

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ACIDIZE EXISTING PERFORATIONS 12527-14337' W/ 8000 GALS 15% HCL, 411000 SCFN₂
 SET RBP @ 12505' SPOTED 25X CMT ON RBP
 PERFORATE 11331-12437', PUMPED 11500 GALS 15% HCL

TURNED TO PRODUCTION 10/8/98

24 HR TEST = 10/10/98 11360, 35 MCF, 30 BW

13.

Name & Signature:

GREG DAVIS *Greg Davis*

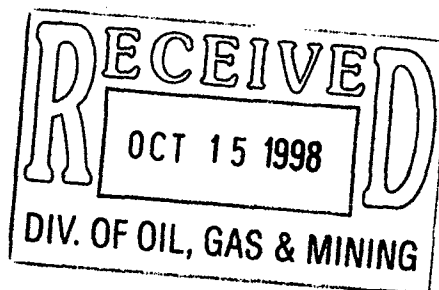
Title:

PRODUCTION
SERVICES SUPVR.

Date:

10/13/98

(This space for State use only)



OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

1- CDW	4-K/S
2- CDW	5-SS
3- RT	6-FILE

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S): CA No. _____ or _____ Unit

Name: <u>C. B. HATCH 1-5B1</u>	API: <u>43-013-30226</u>	Entity: <u>5935</u>	S	<u>5</u>	T	<u>2S</u>	R	<u>1W</u>	Lease: <u>FEE</u>
Name: <u>KARL SHISLER U 1-3B1</u>	API: <u>43-013-30249</u>	Entity: <u>5930</u>	S	<u>3</u>	T	<u>2S</u>	R	<u>1W</u>	Lease: <u>FEE</u>
Name: <u>BLANCHARD FEE 1-3A2</u>	API: <u>43-013-20316</u>	Entity: <u>5877</u>	S	<u>3</u>	T	<u>1S</u>	R	<u>2W</u>	Lease: <u>FEE</u>
Name: <u>SMB 1-10A2</u>	API: <u>43-013-30012</u>	Entity: <u>5865</u>	S	<u>10</u>	T	<u>1S</u>	R	<u>2W</u>	Lease: <u>FEE</u>
Name: <u>LAMICO-URRUTY U 2-9A2</u>	API: <u>43-013-30046</u>	Entity: <u>5855</u>	S	<u>9</u>	T	<u>1S</u>	R	<u>2W</u>	Lease: <u>FEE</u>
Name: <u>T. HORROCKS 1-6A1</u>	API: <u>43-013-30390</u>	Entity: <u>5790</u>	S	<u>6</u>	T	<u>1S</u>	R	<u>1W</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-OVER-

YES 10. Changes have been included on the **Monthly Operator Change** letter on 4-18-00

N/A 1. State Well(s) covered by Bond No. _____

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-20505

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SMB #1-10A2, TARA

9. API Well No.

43-013-30012-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FSL 1197' FWL SWSW SECTION 10-T1S-R2W API# 43-013-30012		8. FARM OR LEASE NAME SMB
14. PERMIT NO.		9. WELL NO. 1-10A2
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5873' KB		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWSW SECTION 10-T1S-R2W DUCHESNE, UTAH
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☒

(Other) CHANGE OF OPERATOR

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other) PROGRESS REPORT

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally
ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the
referenced well to Coastal Oil and Gas Corporation.

RECEIVED

JAN 04 2000

18. I hereby certify that the foregoing is true and correct.

SIGNED

Joseph P. Barrett

TITLE SENIOR VICE PRESIDENT, LAND

DATE

12/22/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43.013.30012

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

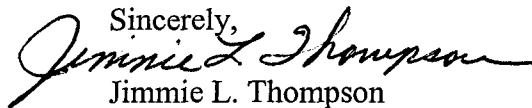
The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**

COASTAL OIL & GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

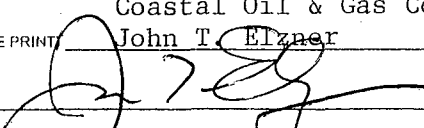
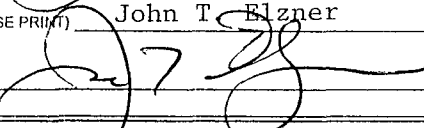
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.


IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SMB 1-10A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182' FSL, 1197' FWL		9. API NUMBER: 4301330012
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 10 1S 2W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/10/2005	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL AS FOLLOWS: SET CIBP @ 12,500' TO TA THE WASATCH PERFS 12,527'-14,337' & PERFORATE THE GREEN RIVER F/ 10,179'-11,175' W/ 3 SPF AND 120 DEGREE PHASING. ACIDIZE GREEN RIVER PERFS W/ 10,000 GALLONS 15% HCL USING BIO-BALLS & ROCK SALT FOR DIVERSION.

REFER TO THE ATTACHED RECOMPLETION PROCEDURE AND PERFORATION SCHEDULE.

RECEIVED

APR 29 2005

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 5-4-05

Initials: CMC

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

DATE 4/27/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/2/05
BY: [Signature]

SMB 11062							
PERFORATION SCHEDULE - LOWER GREEN RIVER FORMATION							
TABLE 1							
Cased Hole Reference Log: Schlumberger GR - CSL 10/99							
Open Hole Reference Log: Schlumberger GR Sonic 12/4/99; GR DIL 12/24/99							
CASED	OPEN	CASED	OPEN	CASED	OPEN	CASED	OPEN
10181	10179	10494	10494	10975	10973		
10188	10185	10499	10499	10989	10989		
10199	10195	10504	10504	10995	10995		
10285	10285	10507	10507	10999	10998		
10291	10291	10513	10513	11005	11005		
10303	10303	10522	10522	11025	11023		
10308	10307	10537	10537	11038	11037		
10336	10335	10541	10541	11049	11048		
10342	10341	10585	10585	11051	11052		
10344	10343	10690	10689	11061	11061		
10348	10347	10694	10693		11067		
10371	10371	10707	10705		11074		
10375	10375	10713	10713		11087		
10394	10393	10717	10717		11101		
10396	10395	10798	10798		11113		
10443	10443	10832	10831		11117		
10445	10445	10857	10856		11129		
10447	10447	10863	10861		11139		
10468	10467	10876	10875		11155		
10470	10469	10885	10884		11165		
10479	10478	10902	10901		11175		

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

SM Bank 1-10A2
Proposed Recompletion Procedure

1. Rig up workover rig. Remove wellhead and install BOP's.
2. Pull hydraulic lift equipment out of hole.
3. Rig up wireline unit. Set cast iron bridge plug at 12,500' to temporarily abandon the Wasatch perms 12,527-14,337'. Cap plug with 10 feet of cement.
4. Pressure up on casing to 500 psi to test the plug and to test for casing integrity (note old squeezed Green River perms 10,370-10,398 and 10,492-10,516).
5. Perforate the Green River from 10,179-11,175' (see attached perf schedule). Perf with 3 SPF and 120 degree phasing.
6. Run in hole with treating packer and 3-1/2" workstring. Set packer at 10,000'. Hold 500 psi on tubing annulus throughout acid job.
7. RU stimulation company. Acidize Green River perms 10,179-11,175' with 10,000 gallons 15% HCL using bio-balls and rock salt for diversion.
8. Flow back load water from acid. If well does not flow back, pull treating packer and 3-1/2" workstring.
9. Run 2-7/8" production tubing, rods and pump.
10. Install Rotaflex unit. Start well pumping.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182' FSL, 1197' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 10 1S 2W		8. WELL NAME and NUMBER: SMB 1-10A2
PHONE NUMBER: (505) 344-9380		9. API NUMBER: 4301330012
COUNTY: DUCHESNE STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/20/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR RECOMPLETED THE SUBJECT WELL 9/9/2005 - 10/20/05 AS FOLLOWS:

SET CIBP @ 11,300' & DUMP BAILED 10' CMT ON TOP. ISOLATED CSG LEAK BETWEEN 3363'-3551', CMT W/ 450 SX CLASS G CEMENT.

SET RBP @ 2003'. TEST TO 500#. POURED 2 SX DOWN CSG. SET RETAINER @ 3330'. TESTED ANNULUS TO 1000#. MIX & UMP 250 SX CLASS G CMT W/ 1% CACL & 25# SK CELLOFLAKE F/ SQUEEZE. MIX 100 SX CLASS G NEAT W/ 1% CACL.

PERF L. GREEN RIVER 10,179'-11,175'. ACIDIZE W/ 10,000 GAL 15% HCL, USING 300 SOLUABLE BALLS & 7500# ROCK SALT FOR DIVERSION.

TURNED OVER TO PRODUCTION 10/20/05.

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

DATE 11/9/2005

(This space for State use only)

RECEIVED
NOV 10 2005
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY *N1845*

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE *Cheryl Cameron*

DATE 6/20/2006

(This space for State use only)

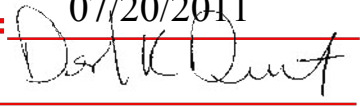
APPROVED *7/19/06*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: SMB 1-10A2			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1197 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013300120000			
10. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: DUCHESNE			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/4/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: ESP </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: ESP
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: ESP			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Convert Rod Pump to Electric Submersible Pump.					
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>07/20/2011</u></p> <p style="color: red; font-weight: bold;">By: <u></u></p>					
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038			
SIGNATURE N/A		TITLE Sr. Regulatory Analyst			
DATE 7/20/2011					

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

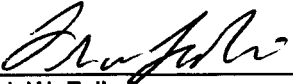
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

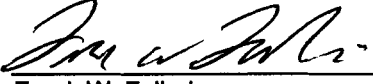
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SMB 1-10A2	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013300120000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1197 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 19, 2013

By: Derek Duff

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 5/6/2013



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013300120000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

7/19/2013

Wellbore Diagram

r263

API Well No: 43-013-30012-00-00

Permit No:

Well Name/No: SMB 1-10A2

Company Name: EP ENERGY E&P COMPANY, L.P.

Location: Sec: 10 T: 1S R: 2W Spot: SWSW

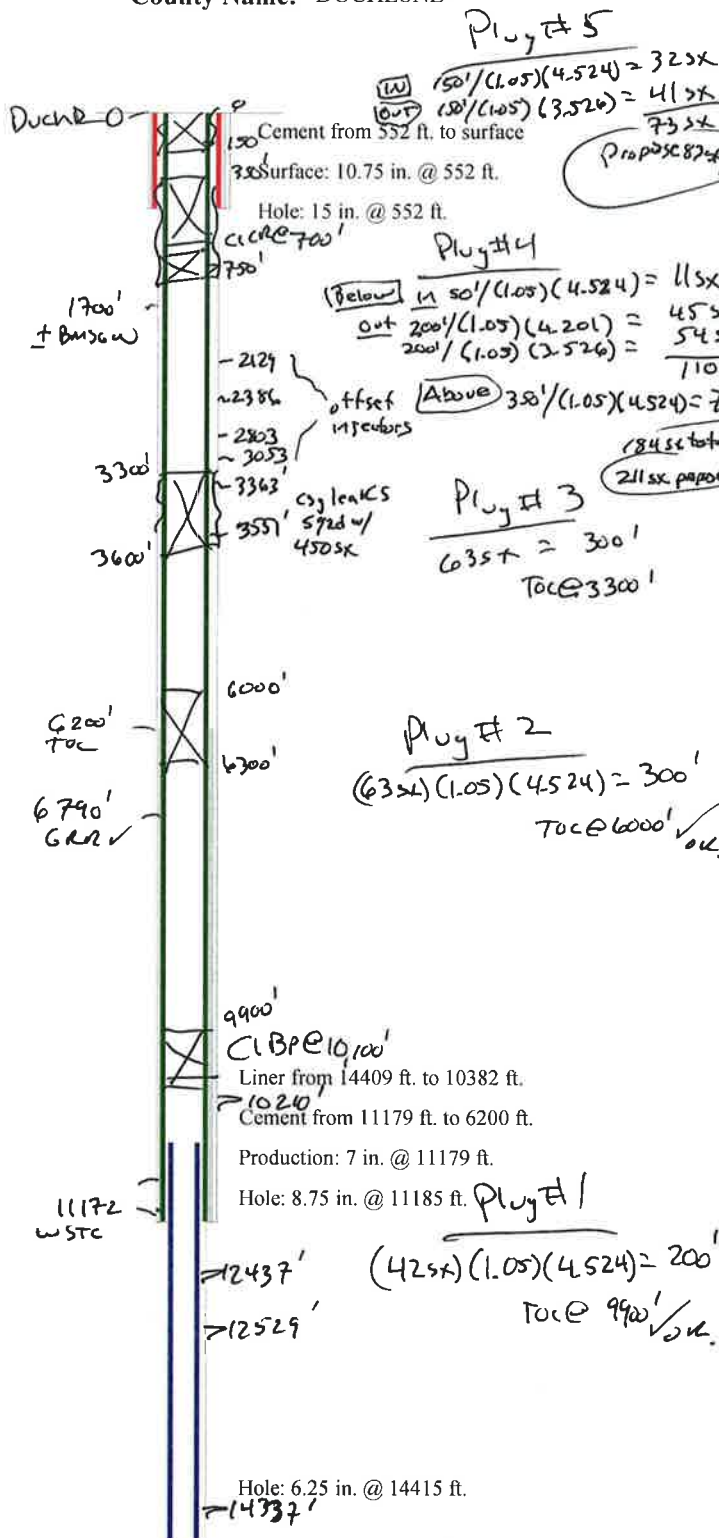
Coordinates: X: 576285 Y: 4473236

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (g/cf)
HOL1	552	15			
SURF	552	10.75	40.5		
HOL2	11185	8.75			
PROD	11179	7	23		4.524
HOL3	14415	6.25			
L1	14409	5	18		



TD: 14415 TVD:

PBTD:



5/2/2013

SMB 1-10A2

API # 43-013-30012

Cedar Rim / Altamont Field – Duchesne County, Utah

SW/4 - SW/4

Section 10, T 1 S, R 2 W

1182'FSL & 1197'FWL

Lat. = 40° 24' 47.8794"

Long. = -110° 5' 24.972"

Regulatory

Plug & Abandonment Procedure

CURRENT STATUS:

This well has been shut-in since September 2009 with +/-231 jts 2-7/8" 8rd, N-80 tubing & TAC @ 7,290'.

BI	Unknown	Casing Fluid	Produced Fluid
BI	Unknown	TD:	14,410'
SI	Unknown	PBTD:	12,219'
SI	Unknown	KB:	5873'
		GL:	5860'
		KB-GL:	13'



5/2/2013

Current WBD

**SMB 1-10A2**

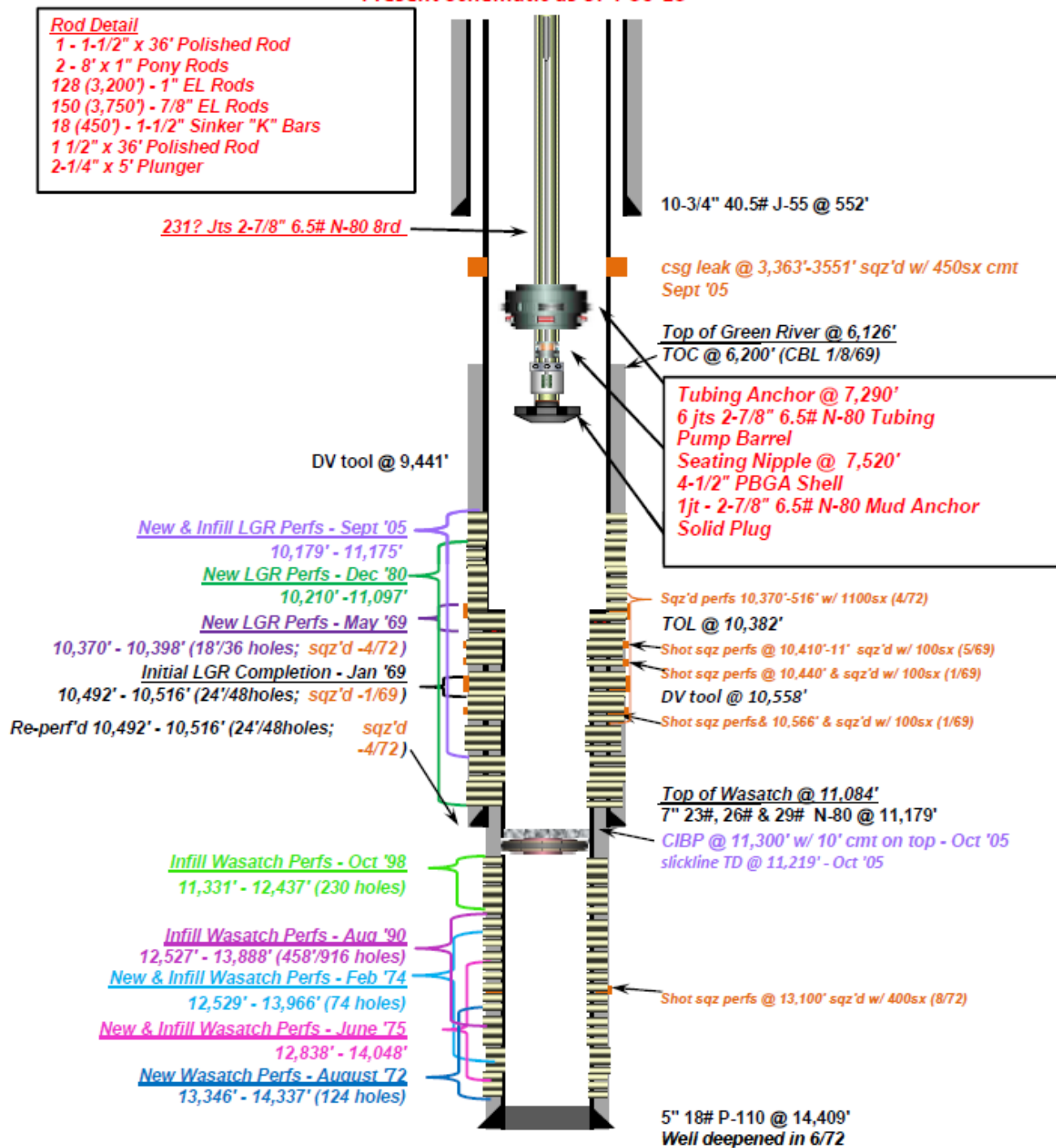
Altamont Field, Duchesne County, Utah

Lat: 40° 24' 47.8794" Long: -110° 5' 24.972"

API #: 43-013-30012

Spud: October 1968

S10 T1S R2W

Present Schematic as of 4-30-13



5/2/2013

Proposed P&A

**SMB 1-10A2**

Altamont Field, Duchesne County, Utah

Lat: 40° 24' 47.8794" Long: -110° 5' 24.972"

API #: 43-013-30012

Spud: October 1968

S10 T1S R2W

Present Schematic as of 5-2-13

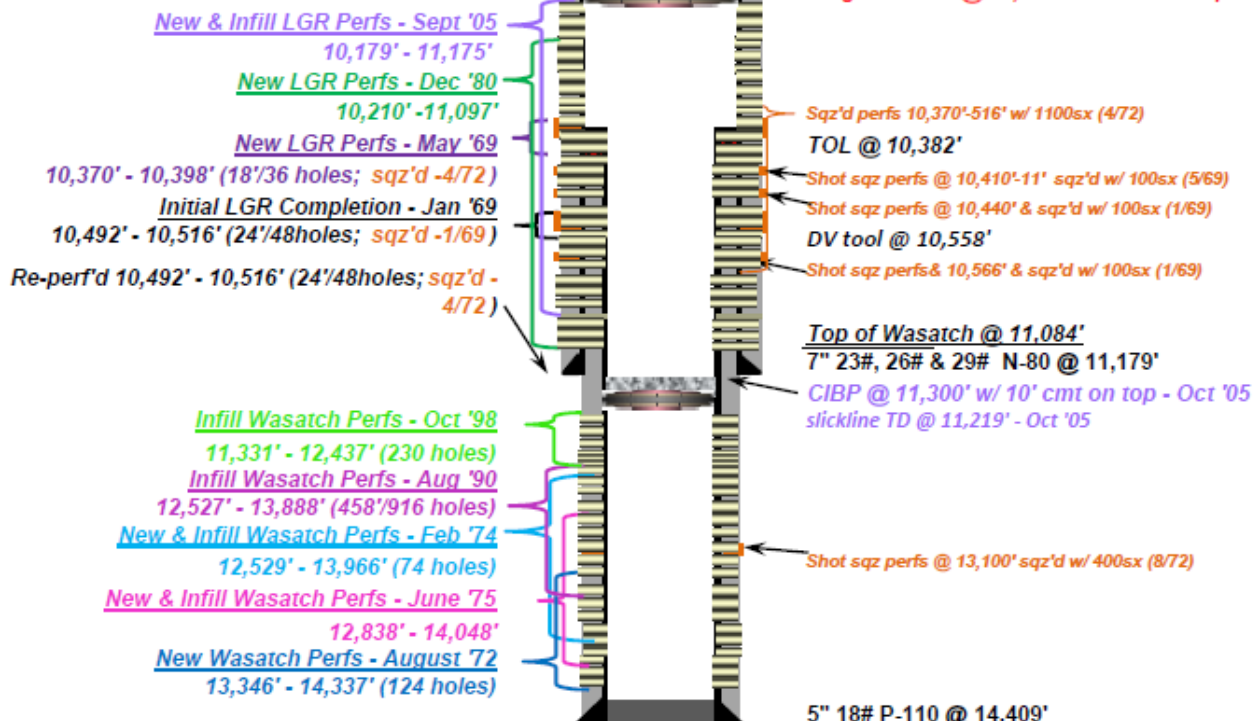
*Cement to be used: 16.4ppg, 1.05 yield Class G cement

Plug Summary					
	Bottom	Top	Length	BBLs	SX
Plug # 5	150	0	150	16	83
Plug # 4	750	350	400	39	211
Plug # 3	3600	3300	300	12	63
Plug # 2	6300	6000	300	12	63
Plug # 1	10100	9900	200	8	42
			Total:	86	463

*100% excess in OH

Casing and Cementing Data			
Hole Size	15"	8-3/4"	
Casing OD	10-3/4"	7"	5"
Casing Wt	40.5#	23#; 26#; 29#	18#
Grade	J-55	N-80	P-110
Depth	552'	11,179'	10,382' - 14,409'
Cmt Info	560sx	1050sx	810sx
Casing ID	10.05"	6.366"; 6.276"; 6.184"	4.276"
Drift ID	9.894"	6.241"; 6.151"; 6.059"	4.151"

DV tool @ 9,441'





5/2/2013

Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	10-3/4" 40.5# J-55 @ 552'						Surface
Intermediate Casing	7" 23#, 26# & 29# N-80 @ 11,179'						TOC @ 6,200' (CBL 1/8/69)
Production Liner	5" 18# P-110 @ 14,409'	13620	13450	4.276	4.151	0.01776	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd						

Plug & Abandonment Procedure

- Testing tubing, use workstring and use CIBP/CICR as per Magna's recommendation.

1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
2. MIRU workover rig. RU Hot Oil Unit and pump hot FSW down backside to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
3. Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
4. Release tubing anchor at ~ 7,290' and POOH scanning tubing for wear. Lay out all bad joints. Check for NORM. If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
5. PU 6" RB, 7" 29# casing scraper, 2 x 3 1/2" drill collars on 2 7/8" tubing. Work down to ~10,150' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

6. PU & MU a 7"- (23#,26#,29#) mechanical set CIBP on the work-string and TIH to $\pm 10,100'$. Set **CIBP @ $\pm 10,100'$** above top LGR perf @ ~10,179'. Get off of CIBP & establish circulation.
7. Mix cement plug with **± 42 sacks (± 8 bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 200'$** balanced cement plug from **10,100' to 9,900'** on top of the CIBP.
8. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
9. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston. POOH



5/2/2013

Plug #2

10. Pull up to 6,300'. Mix cement plug with **±63 sacks (±12bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±300'** balanced cement plug from **6,300' to 6,000'**.
11. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
12. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
13. Circulate around non-corrosive fluid to 3,600'. POOH

Plug #3

14. Pull up to 3,600'. Mix cement plug with **±63 sacks (±12bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±300'** balanced cement plug from **3,600' to 3,300'**.
15. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
16. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
17. Circulate around non-corrosive fluid to 750'. POOH

Plug #4

18. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to ±750'; Pressure up to 500psig on casing and perforate casing at ±750' (~200' below surface casing shoe @ ~552'); POOH. RD ELU.
19. PU & MU a 7"- (23#,26#,29#) mechanical set cement retainer on the work-string; TIH to ±700'; Set **cement retainer @ 700'** (Set 50' above perms); Establish circulation or injection into perforations. If sufficient injection rate can be established proceed with #16 below. If an acceptable injection rate cannot be established, contact Houston office for instructions.
20. Mix and circulate a **±400'** In-Out cement plug with **±211 sacks (±39bbls)** of 16.4ppg 1.05 yield Class G cement. Pump (±26bbls)(50'+ 400'outside annulus) below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±14bbls)(350') on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
21. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston
22. Circulate around non-corrosive fluid to 150'. POOH

Plug #5

23. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to ±150'; Pressure up to 500psig on casing and perforate casing at ±150'; POOH. RD ELU
24. Mix and circulate a **±150'** cement plug with **±83 sacks (±16bbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface down 7" through perforations until cement returns to surface. PU 1 jt tbg & circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.



5/2/2013

25. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL
26. Weld and install dry hole plate. Dry hole plate is to include the following:

- | | |
|--------------------|-------------------------------------|
| 1. Well Name: | <u>SMB 1-10A2</u> |
| 2. Operator Name : | <u>EP Energy</u> |
| 3. API Number: | 43-013-30012 |
| 4. Location: | <u>SW/4 SW/4 - 10, T 1 S, R 2 W</u> |

27. RD&MO rig & clean up location
28. Restore location as directed



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

43 013 30012
SMB 1-10AZ
10 15 2W

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

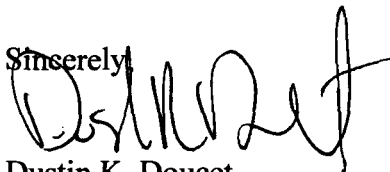
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
→ 10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SMB 1-10A2	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013300120000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1197 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/2/2013				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH w tubing. CICR @ 10091'. Tested csg to 500 psi - good test. Bled off. Spotted 45sx class G on top of retainer. Circ well clean. Tagged top of balanced plug (BP) #1 @ 9866' (225' plug). Tubing to 6291 & pumped 65sx class G. Tagged cmt @ 5976' (315' plug). POOH to 3599'. Pumped 65sx class G. Tagged TOC @ 3241' (359' plug). Shot 4 perfs @ 750-751. Set CICR @ 698. Est circulation to surface. Pumped 150sx class G under retainer. Spotted 69sx on CICR. Shot 4 holes in csg @ 150-151'. TOC @ 368' (330' plug). Pumped 85sx bringing cmt to surface in surface csg. Cut off wellhead and top cmt cmt top to surface in 7" & surface csg with 25 gals cmt. Welded on dry hole marker and back filled cellar.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 15, 2014

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 10/7/2014

CENTRAL DIVISION

ALTAMONT FIELD

SMB 1-10A2

SMB 1-10A2

P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	SMB 1-10A2		
Project	ALTAMONT FIELD	Site	SMB 1-10A2
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start Date	7/26/2013	End Date	8/3/2013
Spud Date/Time	10/21/1968	UWI	010-001-S 002-W 30
Active Datum	KB @5,873.0ft (above Mean Sea Level)		
Afe No./Description	161494/48883 / SMB UNIT 1-10A2		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/27/2013	6:00 7:30	1.50	WOR	18		P		CREW TRAVEL, SAFETY MEETING (BLEEDING OFF WELL BORE, RIGGING UP AND SPOTTING EQUIPMNET) FILL OUT AND REVIEW JSA
	7:30 11:30	4.00	WOR	18		P		MOVE IN EQUIPMNET. SPOT AND RIG UP EQUIPMENT AND BLEED OFF CASING (CSIP @ 850 PSI AND TSIP @ 500 PSI)
	11:30 14:00	2.50	WOR	18		P		PUMP 60 BBLs TPW DOWN CASING WHILE ATTEMPTING TO FISH TUBING PUMP STANDING VALVE WITH NO SUCCESS
	14:00 18:30	4.50	WOR	24		P		LAY DOWN POLISH ROD AND SUBS. LAY DOWN 128-1" RODS 150-7/8" RODS 18- 1 1/2" KBARS AND 1 1/2" X 36' POLISHE ROD WITH 2 1/2" X 5' PLUNGER. SECURE WELL. SHUT DOWN FOR DAY
7/30/2013	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (NIPPLING UP BOP AND RIGGING UP RIG FLOOR) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WOR	17		P		CSIP @ 300 PSI. BLEED OFF CASING
	8:00 9:00	1.00	WOR	16		P		NIPPLE DOWN BOP AND NIPPLE UP BOP. RI UP RIG TO PULL TUBING
	9:00 12:00	3.00	WOR	39		P		RELEASE TAC @ 7290' AND POOH WITH WET STRING OF 232 JOINTS 2 7/8" EUE TUBING, 7" TAC, 6 JOINTS 2 7/8" TUBING, 4' X 2 7/8" TUBING SUB AND LAY DOWN A 2 7/8" X 2 1/3" TUBING PUMP BARREL, SEAT NIPPLE, 6' TUBING SUB, 4 1/2" PBGA, 1 JT 2 7/8" TUBING, 5 3/4" NO-GO AND 2 7/8" SOLID PLUG
	12:00 12:30	0.50	WOR	40		P		WASH RIG AFTER STRIPPING JOB
	12:30 15:30	3.00	WOR	39		P		MAKE UP 6" ROCK BIT AND TRIP INTO WELL WITH 232 JOINTS TUBING
	15:30 16:00	0.50	WOR	06		P		FLUSH TUBING WITH 50 BBLs TPW @ 275 DEGREES
	16:00 18:00	2.00	WOR	24		P		CONTINUE INTO WELL PICKING UP 88 JOINTS TUBING TO 10,127'. POOH WITH 5 JOINTS TUBING. SECURE WELL. SHUT DOWN FOR DAY
7/31/2013	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (CIRCULATING WELL AND PUMPING CEMENT SAFELY) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	WOR	39		P		SICP AND SITP @ 200 PSI BLEED DOWN AND POOH WITH 6" ROCK BIT LAYING DOWN BIT AND BIT SUB
	10:30 13:00	2.50	WOR	27		P		PICK UP 7" CICR AND TIH SETTING CICR @ 10,091. UNSTING FROM CEMENT RETAINER

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/1/2013	13:00 14:30	1.50	WOR	06		P		FILL WELLBORE WITH 225 BBLS TPW AND CIRCULATE WITH 50 BBLS TPW. PRESSURE TEST CASING TO 500 PSI. TEST GOOD. BLEED OFF
	14:30 15:30	1.00	WBREMD	05		P		SPOT A 45 SACK 16.4 ppg, 1.05 YIELD CLASS G CEMENT ON TOP OF CEMENT RETAINER AND POOH WITH 1000' TUBING
	15:30 17:30	2.00	WOR	06		P		CIRCULATE WELLBORE CLEAN. SECURE WELL BORE SHUT DOWN FOR DAY
	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING. (LAYING DOWN TUBING, PUMPING CEMENT) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WOR	39		P		TRIP IN HOLE AND TAG TOP OF BALANCED PLUG #1 @ 9866' FOR @ 225' PLUG
	8:00 9:30	1.50	WOR	24		P		POOH LAYING DOWN TUBING TO 6291'
	9:30 10:00	0.50	WBREMD	05		P		PUMP 65 SACK 16.4 ppg 1.05 YIELD CLASS G CEMENT
	10:00 13:00	3.00	WOR	41		P		POOH TO 5,300' WAIT FOR CEMENT TO SET UP
	13:00 14:30	1.50	WOR	39		P		TRIP INTO WELL AND TAG CEMENT @ 5976' FOR A PLUG LENGTH OF 315'. POOH TO 3599'
	14:30 15:00	0.50	WBREMD	05		P		PUMP 65 SACK 16.4 ppg 1.05 YIELD CLASS G CEMENT
	15:00 17:00	2.00	WOR	24		P		LAY DOWN 2000' OF TUBING AND SECURE WELL SHUT DOWN FOR DAY
8/2/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY METING (LAY DOWN TUBING, PUMPING CEMENT PLUGS, BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WOR	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 3241" FOR @ 359' BALANCED PLUG
	8:30 9:30	1.00	WOR	24		P		POOH LAYING DOWN TUBING AND STANDING A TOTAL OF 698' TUBING IN DERRICK.
	9:30 10:30	1.00	WLWORK	21		P		RIG UP AND TIH WITH PERF GUN AND SHOOT 4 PERF HOLES @ 750'-751' POOH AND RIG DOWN EL TRUCK
	10:30 11:00	0.50	WOR	27		P		TIH AND SET 7" CICR @ 698'
	11:00 12:30	1.50	WBREMD	05		P		ESTABLISH CIRCULATION TO SURFACE AND PUMP 150 SACKS 16.4 ppg 1.05 YIELD CLASS G CEMENT UNDER CEMENT RETAINER. UNSTING FROM RETAINER AND CIRCULATE WELLBORE CLEAN WITH 60 BBLS HOT TPW AND SPOT 69 SACKS ON CICR.
	12:30 15:30	3.00	WBREMD	42		P		POOH LAYING DOWN TUBING. AND WAIT ON CEMENT. RIG UP E/L TRUCK AND SHOOT 4 HOLES IN CASING @ 150-151'. RIG DOWN AND RELEASE E/L TRUCK
	15:30 16:00	0.50	WBREMD	32		P		TAG CEMENT TOP WITH WIRELINE @ 368' FOR @ 330' PLUG
	16:00 17:00	1.00	WBREMD	05		P		CIRCULATE DOWN 7" AND UP SURFACE CASING. PUMPING 85 SACKS 16.4 ppg 1.05 YIELD CLASS G CEMENT BRINGING CEMENT TO SURFACE IN SURFACE CASING. WAIT FOR CEMENT. RIG DOWN RIG
	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL. SAFETY MEETING (CUTTING OFF WELLHEAD AND CLEANING UP LOCATION) FILL OUT AND REVIEW JSA
8/3/2013	7:30 9:30	2.00	WBREMD	18		P		CUT OFF WELLHEAD AND TOP CEMENT TOP TO SURFACE IN 7" AND IN SURFACE CASING. WITH 25 GALLONS CEMENT. WELD ON DRY HOLE MARKER AND BACK FILL CELLAR.
	9:30 10:30	1.00	WBREMD	18		P		POLICE LOCATION AND MOVE OUT

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SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 27th day of August, 2015, by and between **DOROTHY IVIE**, whose address is PO BOX 746, DUCHESE, Utah 84021, hereinafter referred to as "Surface Owner" and **EP ENERGY E&P COMPANY L.P.** (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy."

WITNESSETH

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Well Name : SMB 1-10A2 43 013 30012
Location : SEC 10, T1S, R2W, USM PT Of S/2SW/4, NE/4SW/4,
W/2SE/4, SE/4SE/4
Parcel: 00-0004-1438 Serial: 0502
County/State : Duchesne County, Utah

(the "Well") and;

WHEREAS, on or about August 2, 2013, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

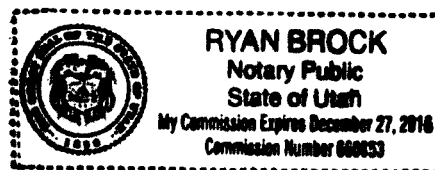
WHEREAS, the surface has been restored as near as practicable to its original condition and in accordance with the rules and regulations of the State of Utah.

NOW THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as of the date first written above.

SURFACE OWNER:

By: Dorothy Ivie
Name: Dorothy Ivie



ACKNOWLEDGEMENT

STATE OF Utah §
§ SS
COUNTY OF Duchesne §

The foregoing instrument was acknowledged before me this 4 day of Sep, 2015
by **Dorothy Ivie**.

[Signature]
Notary Public